

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- \_\_\_\_\_  
County Barber *plugged 7/27/98*  
-SW -NE -SW Sec. 36 Twp. 32S Rge. 12 <sup>E</sup> X <sub>V</sub>

Operator: License # 5123

1650' Feet from SW (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

1650' Feet from EW (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Dawson "A" Well # 1

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Larry J. Richardson

Producing Formation None

Phone (316) 262-8427

Elevation: Ground 1423 KB 1428

Contractor: Name: Company Tools

Total Depth 3775 PBDT \_\_\_\_\_

License: 5123

Amount of Surface Pipe Set and Cemented at 274' KB Feet

Wellsite Geologist: Billy Klaver

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOV \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGV \_\_\_\_\_  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D+A, 8-21-98 U.C.  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 70,000 ppm Fluid volume 900 bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name Bowers Drilling

Lease Name CoLe SWDW License No. 5435

7-21-98 7-26-98 7-27-98  
Spud Date Date Reached TD Completion Date

NW Quarter Sec. 25 Twp. 32 S Rng. 12 <sup>E</sup> X <sub>V</sub>

County Barber Docket No. D-19,886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt

Title C. W. Sebitt - President Date 8-12-98

Subscribed and sworn to before me this 12th day of August 19 98.

Notary Public Verdella Lewis

|                                     |                                     |                                    |
|-------------------------------------|-------------------------------------|------------------------------------|
| K.C.C. OFFICE USE ONLY              |                                     |                                    |
| F                                   | <input type="checkbox"/>            | Letter of Confidentiality Attached |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received              |
| C                                   | <input checked="" type="checkbox"/> | Geologist Report Received          |
| Distribution                        |                                     |                                    |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep   |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug      |
|                                     |                                     | <input type="checkbox"/> NGPA      |
|                                     |                                     | <input type="checkbox"/> Other     |
|                                     |                                     | (Specify)                          |

NOTARY PUBLIC - State of Kansas  
VERDELLA LEWIS  
My Appt. Exp. 6-12-2002

6-06-2002

Operator Name Pickrell Drilling Co. Inc. Lease Name Dawson "A" Well # 1

Sec. 36 Twp. 32S Rge. 12  East  West  
 County Kingman  
JANUARY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Elgin Sand                              | 3416 (-1988)                     |                                 |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner                                 | 3546 (-2118)                     |                                 |
| List All E.Logs Run:                                  |   | Snyderville Sand                        | 3561 (-2133)                     |                                 |
| Radiation Guard                                       |   | Lower Douglas Sand                      | 3681 (-2253)                     |                                 |
|   |   | Lansing                                 | 3724 (-2296)                     |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing  | 12 1/4"           | 8 5/8"                    | 20#             | 274' KB       | 60-40 poz      | 200sx        | 2%gel, 3%CC                |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: P&A   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  | 60-40 poz      | 115sx       | 6% gel                     |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          | Depth |
| N/A            |   |  |   |       |
|                |   |  |   |       |

| TUBING RECORD                                  | Size  | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |               |         |
|--|---|--------|-----------|-----------|---|---------------|---------|
| N/A  |   |        |           |           |   |               |         |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |        |           |           |   |               |         |
| N/A  |   |        |           |           |   |               |         |
| Estimated Production Per 24 Hours              | Oil   | Bbls.  | Gas       | Mcf       | Water Bbls.   | Gas-Oil Ratio | Gravity |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: \_\_\_\_\_

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Dawson "A"  
SW NE SW  
Section 36-32S-12W  
Barber County, Kansas

API#: 15-007-22,573  
1650' From South Line of Section  
1650' From West Line of Section  
ELEV: 1428' KB, 1426' DF, 1423' GL

## ORIGINAL

- 7-21-98: MIRT.
- 7-22-98: (On 7-21) Spud @ 7:30 PM. Ran 6 jts. of New 8 5/8" 20# Csg. set @ 274' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 1:30 AM on 7-22-98. WOC.
- 7-23-98: Drlg. @ 1918'.
- 7-24-98: Drlg. @ 2935'.
- 7-27-98: (On 7-25) Testing @ 3693'. DST #1 3633-3693', (Lwr Doug Sd), 30"-60"-120"-120", Rec: 950' SW, (Chl 81,000 PPM), IFP 142-200#, ISIP 1078#, FFP 223-423#, FSIP 1067#. (On 7-26) Testing @ 3745'. DST #2 3733-3745', (Lsg), 30"-60"-30"-60", Rec: 5' M, IFP 19-19#, ISIP 673#, FFP 19-19#, FSIP 108#. P&A as follows: 50sx @ 600', 40sx @ 300', 10sx @ 40', 15sx in RH (total 115sx) of 60-40 poz, 6% gel. RTD 3775'. LTD 3773'. Plugging completed @ 12:30 AM on 7-27-98.

CONSTRUCTION DIVISION  
WICHITA, KANSAS

AUG 1 5 1998

RECEIVED

### SAMPLE TOPS

|                    |              |
|--------------------|--------------|
| Elgin Sand         | 3425 (-1997) |
| Heebner            | 3549 (-2121) |
| Snyderville Sand   | 3559 (-2131) |
| Lower Douglas Sand | 3687 (-2259) |
| Lansing            | 3727 (-2299) |
| RTD                | 3775'        |

### ELECTRIC LOG TOPS

|                    |              |
|--------------------|--------------|
| Elgin Sand         | 3416 (-1988) |
| Heebner            | 3546 (-2118) |
| Snyderville Sand   | 3561 (-2133) |
| Lower Douglas Sand | 3681 (-2253) |
| Lansing            | 3724 (-2296) |
| LTD                | 3773'        |

# ALLIED CEMENTING CO., INC.

2689

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

7-21

7-22

At Bend

|       |         |        |     |      |    |          |   |            |         |             |          |           |         |            |         |
|-------|---------|--------|-----|------|----|----------|---|------------|---------|-------------|----------|-----------|---------|------------|---------|
| DATE  | 7-22-98 | SEC.   | 36  | TWP. | 32 | RANGE    | 12  | CALLED OUT | 9:30 PM | ON LOCATION | 12:00 AM | JOB START | 2:45 AM | JOB FINISH | 1:30 AM |
| LEASE | Lawson  | WELL # | A-1 |      |    | LOCATION | Med hdy - 4 <sup>1</sup> / <sub>2</sub> S, E into |            |         | COUNTY      | Baker    | STATE     | Ks      |            |         |

OLD OR NEW (Circle one)

CONTRACTOR Archwell Dely

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 280'

CASING SIZE 3 7/8" 20' new DEPTH 274'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. Disp = 16 3/4

OWNER Same

CEMENT

AMOUNT ORDERED 200 @ 60/40 3900

20 set

|          |     |   |       |          |
|----------|-----|---|-------|----------|
| COMMON   | 120 | @ | 6.35  | 762.0    |
| POZMIX   | 80  | @ | 3.25  | 260.0    |
| GEL      | 3   | @ | 9.50  | 28.5     |
| CHLORIDE | 6   | @ | 28.00 | 168.0    |
|          |     | @ |       |          |
|          |     | @ |       |          |
|          |     | @ |       |          |
|          |     | @ |       |          |
|          |     | @ |       |          |
|          |     | @ |       |          |
| HANDLING | 200 | @ | 1.05  | 210.0    |
| MILEAGE  | 4   |   | min   | 100.0    |
| TOTAL    |     |   |       | \$1528.5 |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Rick W

BULK TRUCK

# 256 DRIVER Mark B

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 274' of 8 5/8" Cas. Broke circ.

Mixed 200 @ 60/40 3+2. Released

plug. Replaced with fresh water.

Cement did circulate

Thanks

SERVICE

|                   |              |   |       |         |
|-------------------|--------------|---|-------|---------|
| DEPTH OF JOB      | 274'         |   |       |         |
| PUMP TRUCK CHARGE |              |   |       | 470.0   |
| EXTRA FOOTAGE     |              | @ |       |         |
| MILEAGE           | 4            | @ | 2.85  | 11.40   |
| PLUG              | 1-8 5/8" Twp | @ | 45.00 | 45.00   |
|                   |              | @ |       |         |
|                   |              | @ |       |         |
| TOTAL             |              |   |       | \$526.4 |

CHARGE TO: Archwell Dely, Co. Inc.

STREET Box 1303

CITY Great Bend, STATE Ks ZIP 67530

FLOAT EQUIPMENT

|  |   |  |  |
|--|---|--|--|
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |

# ALLIED CEMENTING CO., INC.

2221

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665.

ORIGINAL

SERVICE POINT: med. lodges

|              |         |            |                                  |                      |                        |                    |                     |
|--------------|---------|------------|----------------------------------|----------------------|------------------------|--------------------|---------------------|
| DATE 7-26-98 | SEC. 36 | TWP. 32    | RANGE 12                         | CALLED OUT 6:30 P.M. | ON LOCATION 11:00 P.M. | JOB START 11:30 AM | JOB FINISH 12:20 AM |
| LEASE Dawson |         | WELL # A-1 | LOCATION 160'-281, 4 1/2 S - E/S |                      | COUNTY Barber          | STATE KS.          |                     |

OLD OR NEW (Circle one)

CONTRACTOR Co. Tools

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3770

CASING SIZE 8 5/8 DEPTH 280

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x hole DEPTH 600

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 150 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Pickrell Drq.

CEMENT

AMOUNT ORDERED 115 SXS. 60/40/69 GEL

|          |            |   |                |               |
|----------|------------|---|----------------|---------------|
| COMMON   | <u>69</u>  | @ | <u>6.35</u>    | <u>438.15</u> |
| POZMIX   | <u>46</u>  | @ | <u>3.25</u>    | <u>149.50</u> |
| GEL      | <u>6</u>   | @ | <u>9.50</u>    | <u>57.00</u>  |
| CHLORIDE |            | @ |                |               |
|          |            | @ |                |               |
|          |            | @ |                |               |
|          |            | @ |                |               |
|          |            | @ |                |               |
|          |            | @ |                |               |
| HANDLING | <u>115</u> | @ | <u>1.05</u>    | <u>120.75</u> |
| MILEAGE  | <u>115</u> |   | <u>MINIMUM</u> | <u>100.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Harry Drelling

# 233-302 HELPER Justin Hart

BULK TRUCK

# 242 DRIVER James Holt

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OCSERVING DIV. SIOA  
Wichita, Kansas

AUG 13 1998  
RECEIVED

TOTAL \$865.40

REMARKS:

50 SXS - 600'

40 SXS - 300'

10 SXS - 40'

15 SXS - 24 hole

SERVICE

|                            |             |   |              |               |
|----------------------------|-------------|---|--------------|---------------|
| DEPTH OF JOB               | <u>600'</u> |   |              |               |
| PUMP TRUCK CHARGE          |             |   |              | <u>470.00</u> |
| EXTRA FOOTAGE              |             | @ |              |               |
| MILEAGE                    | <u>4</u>    | @ | <u>2.85</u>  | <u>11.40</u>  |
| PLUG <u>8 5/8 Dry Hole</u> |             | @ | <u>23.00</u> | <u>23.00</u>  |
|                            |             | @ |              |               |
|                            |             | @ |              |               |

TOTAL \$504.40

CHARGE TO: Pickrell Drq.

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

|  |   |  |  |  |
|--|---|--|--|--|
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |