

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: KP&L
Box 889 Topeka, KS 66601

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 12-29-84 Date Reached TD 1-09-85 Completion Date 1-24-85
Total Depth 4800 PBDT 3912

Amount of Surface Pipe Set and Cemented at 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21-955-00-00

County Barber
110' N & 155' E
of NW SE NW Sec. 35 Twp. 32S Rge. 12 East West

3740 Ft North from Southeast Corner of Section
3475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

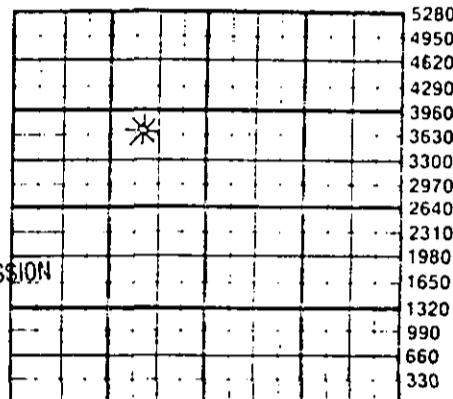
Lease Name Ash Well # 2-35

Field Name Toni-Mike NE-

Producing Formation Lansing

Elevation: Ground 1489 KB 1502

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 07 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Delmar Ash (landowner) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

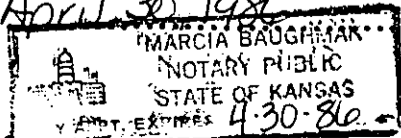
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lloyd E. Geoffroy, Jr.
Title: President Date: 6-3-85

Subscribed and sworn to before me this 3rd day of June 1985

Notary Public: Marcia Baughman

Date Commission Expires: April 30, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 35 Twp. 32S Rge. 12W

Operator Name Texas Energies, Inc. Lease Name Ash Well # 2-35

Sec. 35 Twp. 32S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3448-3491 (Elgin Sd) Time 30-45-45-60. IHP 1755; IFP 171-257; ISIP 1485; FFP 293-330; FSIP 1473; FHP 1744. Gas to surface in 10 min. 1st opening - gauged 1.123 mcfg to 295 mcfg. 2nd opening gauged 893 mcfg to 196 mcfg and stabilized. Rec. 160' drilling mud.

DST #2 3775-3805 (Lansing) Time 30-45-45-60. IHP 1943; IFP 232-159; ISIP 1426; FFP 159-159; FSIP 1426; FHP 1920. Gas to surface in 12 min. 1st opening - gauged 725 mcfg to 319 mcfg. 2nd opening gauged 472 mcfg to 283 mcfg and stabilized. Rec. 40' slightly water cut mud, 30' watery mud, 30; muddy water, 120' water.

Name	Top	Bottom
Chase	1786	(-284)
Co. Grove	2176	(-674)
Onaga Sh	2618	(-1116)
Stotler	2831	(-1329)
Elgin Sd	3465	(-1963)
Heebner	3590	(-2088)
Lansing	3779	(-2277)
B/KC	4230	(-2728)
Miss.	4365	(-2863)
Kinderhook	4538	(-3036)
Viola	4649	(-3147)
Simpson Sh	4738	(-3236)
L.T.D.	4801	(-3299)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4	8.5/8	23	299	Class A	175	2% Gel 3% CG
Production	7.7/8	4.1/2	10.5	3952	Lite Common	25 150	Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3784-3788	500 gal. 15% mud acid	3784-3788

TUBING RECORD Size 2 3/8 Set At 3824 Packer at -- Liner Run Yes No

Date of First Production WOPL Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	CAOF 1700	MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3784-3788
 Used on Lease Dually Completed
 Commingled