

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-26541-00-00
Spot: N2SESESE Sec/Twnshp/Rge: 11-12S-18W
380 feet from S Section Line, 330 feet from E Section Line
Lease Name: WALTERS Well #: 1
County: ELLIS Total Vertical Depth: 3700 feet

Operator License No.: 6677
Op Name: SANDLIN OIL CORPORATION
Address: 621 17TH ST STE 2055
DENVER, CO 80293

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| PROD | 5.5 | 3699 | | 170 SX |
| SURF | 8.625 | 221 | | 150 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/30/2013 12:45 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: FRED BARBER Company: SANDLIN OIL CORPORATION Phone: (785) 623-1517

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 1 sx cc, 600 # hulls and 12 sx gel.
PC at 1380' w/250 sx cement.
Open Arb
GPS: 39.01710 -099.28015 NW SE SE SE
377' FSL 333' FEL

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/30/2013 4:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Pumped 75 sx cement w/1 sx cc and 300 # hulls mixed in, followed by 12 sx gel w/100 # hulls mixed in, followed by 10 sx cement. Operator had Nabors Logging Firm tag fluids at 1648' with a wire line. Allied rigged back on to 5 1/2" casing and pumped 125 sx cement to pressure with 200 psi. Shut in pressure 200 psi. Rigged to 8 5/8" casing and pumped 15 sx cement to pressure with 200 psi. Shut in pressure 200 psi.

Perfs:

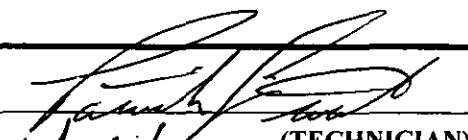
Remarks: ALLIED CEMENTING CO TICKET # 54817

Plugged through: CSG

KCC WICHITA
NOV 13 2013
RECEIVED

District: 04

Signed


11/26/13 (TECHNICIAN)

CM

NOV 05 2013