

T2: 1 040590
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-25
API NUMBER 15- 007-21,221-00-00 198R

C NE NW, SEC. 4, T. 30 S, R. 15 W/E
4620 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5298

Lease Name Lee Well # 1
County Barber 158.92
Well Total Depth 4890 feet

Operator: Gould Oil Inc.
Name & Address: 110 N. Market, Suite 411
Wichita, KS 67202

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 239

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893
Address P.O. Box 847, Pratt, KS

Company to plug at: Hour: 10 a.m. Day: 25 Month: 11 Year: 19 91

Plugging proposal received from Fred Mease
(company name) Pratt Well Service, Inc. (phone) 316-672-2531

were: 5 1/2" at 4889' w/200 sx cement. BTD 4650'. Perfs at 4592-96, 4662-72'
1st plug sand back to 4540' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 3 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 a.m. Day: 25 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 4500' and dumped 5 sx cement on top of
sand bridge through bailer,

2nd plug pumped down 3 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, and 100 sx cement.

Maximum pressure 600 psi and shut in 200 psi.
RECEIVED
STATE CORPORATION COMMISSION
11-27-91
NOV 27 1991

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2101' of 5 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-9-91
INV. NO. 34036

Signed _____
(TECHNICIAN)

Schlumberger

**DUAL INDUCTION-SFL
WITH LINEAR CORRELATION LOG**

COUNTY <u>BARBER</u> FIELD <u>WILDCAT</u> LOCATION <u>SEC. 4-30S-15W</u> WELL <u>LEE NO. 1</u> COMPANY <u>GOULD OIL COMPANY</u>	COMPANY <u>GOULD OIL COMPANY</u> <div style="text-align: right;"> RECEIVED STATE CORPORATION COMMISSION </div> WELL <u>LEE NO. 1</u> NOV 12 1991 FIELD <u>WILDCAT</u> CONSERVATION DIVISION Wichita, Kansas COUNTY <u>BARBER</u> STATE <u>KANSAS</u>					
LOCATION <u>C-NE-NW</u> API SERIAL NO. _____ SEC. <u>4</u> TWP <u>30S</u> RANGE <u>15W</u>	Other Services: <u>CNL/FDC-CR</u>					
Permanent Datum: <u>GROUND LEVEL</u> ; Elev.: <u>1981</u> Log Measured From <u>K.B. 13</u> Ft. Above Perm. Datum Drilling Measured From <u>K.B.</u>		Elev.: <u>K.B. 1994</u> <u>D.F.</u> <u>G.L. 1981</u>				
Date	7-20-81					
Run No.	ONE					
Depth-Driller	4890					
Depth-Logger	4894					
Btm. Log Interval	4888					
Top Log Interval	238					
Casing-Driller	8 5/8 @ 200			@	@	@
Casing-Logger	238					
Bit Size	7 7/8					
Type Fluid in Hole	FCM					
Dens.	Visc.	9.0	58			
pH	Fluid Loss	11.0	10.2 ml	ml	ml	ml
Source of Sample	CIRCULATED					
Rm @ Meas. Temp.	.404 @ 75 °F	.266 @ 114 °F	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.274 @ 75 °F	.190 @ 114 °F	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	.287 @ 80 °F	.201 @ 114 °F	@ °F	@ °F	@ °F	@ °F
Source: Rmf Rmc	M M					
Rm @ BHT	.266 @ 144 °F	@ °F	@ °F	@ °F	@ °F	@ °F
TIME	Circulation Stopped	0600				
	Logger on Bottom	1000	114			
Max. Rec. Temp.	114	°F	°F	°F	°F	°F
Equip. Location	7714	GREAT BEND				
Recorded By	INGRAHAM					
Witnessed By	CLARK					