

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-007-21,714-00-00

ADDRESS 970 Fourth Financial Center COUNTY Barber

Wichita, KS 67202 FIELD MUFFETT NW

** CONTACT PERSON Melvyn Abels PROD. FORMATION Cherokee Sand
PHONE 1-316-265-3311 Indicate if new pay.

PURCHASER NA LEASE Judith

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR BEREDCO INC. 330 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite #402 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 30S RGE 15 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4710' PBTD _____

SPUD DATE 11/27/83 DATE COMPLETED 1/18/84

ELEV: GR 1974 DF _____ KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 348' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

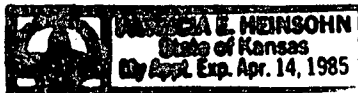
I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Beauchamp
(Name)
Don Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February

19 84.



Patricia E. Heinsohn
(NOTARY PUBLIC)
Patricia E. Heinsohn

MY COMMISSION EXPIRES: 4/14/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 28 1984
CONSERVATION DIVISION
Wichita, KS

ACO-1 Well History

Side TWO

OPERATOR BEREXCO INC. LEASE NAME Judith SEC 5 TWP 30S RGE 15 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers; logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX				
Check if samples sent Geological Survey.				
Post Rock	0	913'		
Red Bed & Shale	913	1100'		
Lime & Shale	1100'	4534'		
Lime	4534'	4600'		
Lime & Shale	4600'	4610'		
Lime	4610'	4624'		
Lime & Shale	4624'	4695'		
Lime	4695'	4710'		
TOTAL ROTARY DEPTH 4710'				

- DST #1: (Lansing "L" & Pleasanton)
30-45-30-60 - Weak blow 35"
Rec: 10' Mud
130/100 60/60 60/70

- DST #2: (Pawnee)
30-60-30-60 - Weak blow 45"
Rec: 15' Mud
70/50 30/30 40/40

- DST #3: (Cherokee Sand)
30-45-30-90
Strong Blow - Gas to surface in 3"
10" - 1,184 MCF
40" - 1,420 MCF stabilized
Rec: 200' Mud
1613/1613 281/270 240/250

- DST #4: (Conglomerate Zone)
30-45-30-60
Weak Blow - died 48"
Rec: 10' Mud
170/190 90/110 80/100

- DST #5: (Maq)
30-45-30-60
Weak blow 44"
Rec: 60' Mud
100/100 60/60 80/90

- DST #6: (Viola)
30-45-30-60
Weak blow 55"
Rec: 20' Mud
120/80 40/50 50/50

- DST #7: (Viola "D" zone)
30-45-30-60
Rec: 110' Mud
261/221 100/120 120/140

- DST #8: (Viola "D" zone)
30-45-60-90
good blow decr to weak
Rec: 540' Mud
270' OCM (7% oil, 93% Mud)
1554/1524 331/321 341/371

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	348'	60-40 Pozmix	250	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14.5#	4709'	60-40 Pozmix	200	2% Gel, 10% Salt, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		NA			

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4558	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

Date of first production 1/18/84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity NA
Estimated Production-I.P.	Oil 0 bbls.	Gas 1000 MCF
	Water 0 %	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 4594-98