

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7044 EXPIRATION DATE June 30, 1983

OPERATOR SABINE PRODUCTION COMPANY API NO. 15-007-21,596-00-00

ADDRESS 6401 N. W. Grand Boulevard, Suite 500 COUNTY Barber

Oklahoma City, Okla. 73116 FIELD Wildcat

** CONTACT PERSON Vince J. Grass PROD. FORMATION _____
PHONE 405-843-0620

PURCHASER _____ LEASE Lee

ADDRESS _____ WELL NO. 1-7

WELL LOCATION SE SE SE

DRILLING CONTRACTOR Slawson Drilling Company, Inc. 330 Ft. from East Line and

ADDRESS 200 Douglas Bldg. 330 Ft. from South Line of _____ (E)

Wichita, Ks 67202 the SE (Qtr.) SEC 7 TWP 30 RGE 15 (W).

PLUGGING CONTRACTOR Dowell Div., Dow Chemical Co.

ADDRESS 110 North Market, Suite 218

Wichita, Ks 67202

TOTAL DEPTH 4900' PBD _____

SPUD DATE 3-5-83 DATE COMPLETED 3-15-83

ELEV: GR 1877 DF _____ KB _____

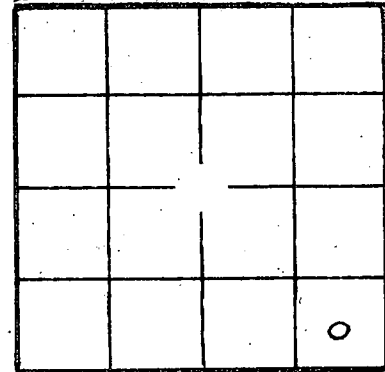
DRILLED WITH (~~XXXX~~) (ROTARY) (~~XX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1140' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vince J. Grass, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Vince J. Grass
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of June, 1983.

RECEIVED Newa Stepp
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-23-86

JUN 10 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Heebner Shale	3826'			
Toronto Lime	3841'			
Lansing	3996'			
Marmaton	4422'			
Massey Zone	4446'			
Cherokee Shale	4500'			
Mississippi	4542'			
Kinderhook	4562'			
Viola	4602'			
Basal Viola	4734'			
Simpson Shale	4761'			
LTD	4896'			
TD Simpson				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	1140	85/65 Litpoz-3 Class H	450 150	6% gel, 2% CC -3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - T.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations