

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser PNG

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-12-84 10-21-84 11-2-84
Spud Date Date Reached TD Completion Date
4377' 4358'
Total Depth PBDT
8-5/8" @ 379'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-007-21,938 -00-00

County Barber

NE NE NE Sec. 1 Twp. 32S Rge. 12W East West

4950 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

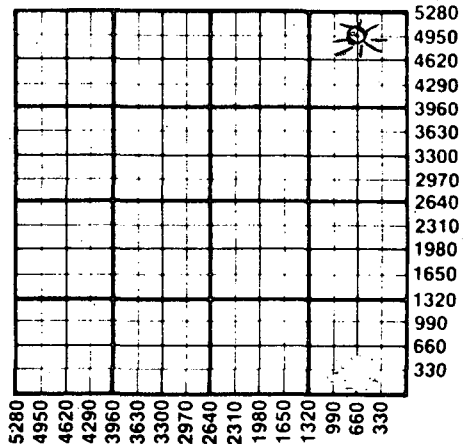
Lease Name Swayden Well # "B" #1

Field Name Whelan

Producing Formation Miss.

Elevation: Ground 1529' KB 1540'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 1-8-85

Subscribed and sworn to before me this 8th day of January 1985.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Operator Name TXO PRODUCTION CORP. Lease Name Swayden Well # "B" #1

Sec. 1 Twp. 32S Rge. 12W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1, 3521-58'
 IFP/30"=42-42#, strong blow.
 ISIP/60"=1229#
 FFP/60"=74-52# GTS/15". GA 31 MCFD inc. to 51.6 MCFD

FSIP/90"=1229#
 Rec: 130' SL WCM

DST #2, 4288-4307, (Miss)
 IFP/30"=42-42#. GTS/13". 25 MCFD
 ISIP/60"=1583#
 FFP/45"=31-31#
 FSIP/90"=1593#
 Rec: 20' GCM

Formation Description Log Sample

Name	Top	Bottom
Herington	1771	-231
Council Grove	2218	-678
Foraker	2446	-906
Onaga Sh	2569	-1029
Ind Cv Ss	2581	-1041
Wab	2618	-1078
Stotler	2761	-1221
1st Tarkio Ss	2774	-1234
2nd Tarkio Ss	2788	-1248
Emporia	2890	-1350
LeCompton	3323	-1783
Elgin Ss	3373	-1833
Heebner	3515	-1975
Snyderville	3535	-1995
L. Doug Ss	3682	-2142
Brn Lm	3719	-2179
Lansing	3728	-2188
Drum	3965	-2325
Swope	4104	-2564

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	24#	379'	lite Class A	200	3% gel 2% CaCal
PRODUCTION		4-1/2"	10.5#	4378'	lite Class A	200	Surfillt w/3% Gilsomite

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/4 JSPF (33 holes)	4290-98'	treat w/1500 gals. 1% HCl w/additives	4290-98'

TUBING RECORD

Size	Set At	Packer at	Liner Run
2-3/8"	4202'	4169'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 2-8-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	1.67 BO	140 MCFD	6.68 BW		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4290-98'
 Used on Lease Dually Completed
 Conmingle

OPERATOR TXO PRODUCTION CORP.

LEASE NAME SWAYDEN "B" #1

SEC. 1 TWP. 32S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS (cont.)				
Hertha 4137 -2597				
BKC 4187 -2647				
Marmaton 4197 -2657				
Cherokee Sh 4275 -2735				
Miss 4288 -2748				
LTD 4379				
RTD 4377				
PBD 4358'				

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1985