

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 007-21,938-00-01

County Barber

NE - NE - NE Sec. 1 Twp. 32S Rge. 12 X W

Operator: License # 5171

4950 Feet from (S) (circle one) Line of Section

Name: Marathon Oil Company

660 Feet from (E) (circle one) Line of Section

Address P.O. Box 689

Footages Calculated from Nearest Outside Section Corner:

City/State/Zip Oklahoma City, OK 73101

(NE) (SE) NW or SW (circle one)

Purchaser: Peoples Natural Gas

Lease Name Swayden "B" Well # 1

Operator Contact Person: Barry Hardy

Field Name Whelan

Phone (405) 720-5555

Producing Formation Snyderville

Contractor: Name: _____

Elevation: Ground 1529' KB 1540'

License: _____

Total Depth 4377' PBDT 4200'

Wellsite Geologist: _____

Amount of Surface Pipe Set and Cemented at 8 5/8 @379 Feet

Designate Type of Completion

Multiple Stage Cementing Collar Used? _____ Yes X No

_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ S10W _____ Temp. Abd.
X Gas _____ ENHR _____ S10W
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Alt 2
(Data must be collected from the Reserve Pit)

Operator: TXO Production Corp.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Swayden "B" #1

Dewatering method used _____

Comp. Date 11-2-84 Old Total Depth 4377'

Location of fluid disposal if hauled offsite: _____

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

6-6-88 6-13-88

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date 6-6-88 Date Reached TD _____ Completion Date 6-13-88

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy

Title Production Engineer Date 12-17-91

Subscribed and sworn to before me this 2nd day of January 19 92.

Notary Public Barbara J. Standing

Date Commission Expires 7/1/95

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Logs Received
C _____ Drilling Reports Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
KCC _____ SWD/Rep _____ NGPA
KCS 6 1992 Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

PI

Operator Name Marathon Oil Company Lease Name Swayden "B" Well # 1

Sec. 1 Twp. 32S Rge. 12 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*see attached sheet	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			
N/A - Recompletion			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	379	Lite Class A	200 100	3%Agel/2%CaCal
PRODUCTION		4 1/2"	10.5	4378	Lite Class A	200 100	Surfill.w/3% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Snyderville 3540-3549	500 gals 7 1/2% FE acid w/Cla-sta	
	Set cement retainer @4200'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3731'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
6-10-88			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	125					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3540-3549

ORIGINAL

Formation Description for the Swayden "B" #1
NE NE NE Sec. 1-32S-12W
Barber Co., KS

Herington	1771	-231
Council Grove	2218	-678
Foraker	2446	-906
Onaga Sh	2569	-1029
Ind Cv Ss	2581	-1041
Wab	2618	-1078
Stotler	2761	-1221
1st Tarkio Ss	2774	-1234
2nd Tarkio Ss	2788	-1248
Emporia	2890	-1350
LeCompton	3323	-1783
Elgin Ss	3373	-1833
Heebner	3515	-1975
Snyderville	3535	-1995
L. Doug Ss	3682	-2142
Brn Lm	3719	-2179
Lansing	3728	-2188
Drum	3965	-2325
Swope	4104	-2564
Hertha	4137	-2597
BKC	4187	-2647
Marmaton	4197	-2657
Cherokee Sh	4275	-2735
Miss	4288	-2748
LTD	4379	
RTD	4377	
PBD	4358	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS