

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21,9380002 **ORIGINAL**

County Barber
NE NE NE Sec. 1 Twp. 32S Rge. 12 X ^E _W

Operator: License # 5171

330 Feet from S/N (circle one) Line of Section

Name: MARATHON OIL COMPANY

660 Feet from E/W (circle one) Line of Section

Address P.O. BOX 689

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip OKLAHOMA CITY, OK 73101

Lease Name SWAYDEN "B" Well # 1

Purchaser: Peoples Natural GAs

Field Name Whelan

Operator Contact Person: R. J. Steppe III

Producing Formation Snyderville, Miss., Elgin

Phone (405) 720-7373

Elevation: Ground 1529 KB 1540

Contractor: Name: _____

Total Depth 4377 PBDT _____

License: _____

Amount of Surface Pipe Set and Cemented at 379 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

____ New Well ____ Re-Entry XX Workover

If Alternate II completion, cement circulated from _____

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JH 3-8-95
(Data must be collected from the Reserve Pit)

Operator: Marathon Oil Company

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Swayden "B" #1

Dewatering method used _____

Comp. Date 10/12/84 Old Total Depth 4377

Location of fluid disposal if hauled offsite: _____

____ Deepening XX Re-perf. ____ Conv. to Inj/SWD
____ Plug Back _____ PBDT

Operator Name _____

XX Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

Lease Name _____ License No. _____

10/12/84 10/21/84 6/27/94

____ Quarter Sec. _____ Twp. AUG 29 1994 ^E _W

Spud Date Date Reached TD ReCompletion Date

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1994
OIL & GAS DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Steppe III

Title Production Engineer Date 8/12/94

Subscribed and sworn to before me this 12th day of August, 1994.

Notary Public Barbara Standridge

Date Commission Expires 11-1-95

K.C.C. OFFICE USE ONLY			
F	____	Letter of Confidentiality Attached	
C	____	Wireline Log Received	
C	____	Geologist Report Received	
Distribution			
✓	KCC	____ SWD/Rep	____ NGPA
____	KGS	____ Plug	____ Other
(Specify)			

PI

Lease Name SWAYDEN "B" Well # 1
 County Barber

Sec. 1 Twp. 32S Rge. 12
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 N/A

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

*see attached sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	24	379	Lite CIs A	300	3% gel/2%CaCl
PRODUCTION		4 1/2	10.5	4378	Lite CIs A	300	Surfill w/3% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	Elgin 3373-3376 (new perfs)			
	Snyderville 3540-3549			
4	Mississippi 4290-4298			

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	4328'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method			
6-24-94				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		3.34		140		8.35	41,916

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3373-4398 OA