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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains (Oil)/Oneok (Gas)  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123

Wellsite Geologist: D. Scott Mueller

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/23/01 7/31/01 8/24/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22653 -00-00  
County: Barber  
Approx 50' SE of  
C SW SW ne Sec. 3 Twp. 32 S. R. 12  East  West  
2345 feet from S (N) Line of Section  
2275 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wheelock B Well #: 1  
Field Name: SW Whelan

Producing Formation: Arbuckle  
Elevation: Ground: 1487.3 Kelly Bushing: 1503.3  
Total Depth: 4675' Plug Back Total Depth: 4629'  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Att 1 cell 2. 14.03*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:  
Operator Name: BEM Company  
Lease Name: Cole SWD License No.: 5435  
Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: D-19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President/COO Date: 11/12/01

Subscribed and sworn to before me this 12 day of November

2001

Notary Public: *Jannis L. Tritt*

Date Commission Expires: March 26, 2003 My App. Expires 3.26.2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# CONFIDENTIAL Side Two

Operator Name: Mull Drilling Company, Inc. Lease Name: Wheelock B Well #: 1  
 Sec. 3 Twp. 32 S. R. 12  East  West County: Barber

ORIGINAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kanwaka	3360 -1868
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner <b>Release</b>	3507 -2015
List All E. Logs Run:		Lansing <b>FEB 14 2003</b>	3685 -2193
ELI Wireline Services: CDL/CNL; DIL and Sonic		Stark <b>From</b>	4056 -2564
		Miss <b>Confidential</b>	4234 -2742
		Viola	4500 -3008
		Simpson	4600 -3108

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NOV 12 2001

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	248'	60/40 Poz	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4674'	ASC	125	5#/sk kolseal

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NOV 13 2001 KCC WICHITA		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4233' - 4248'	Acid: 1500 gals 10% NEFE	
		Frac: 71,500 gals 30# gel,	
		15,000# 100 Mesh, 40,000# 20/40 and	
		71,000# 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4273'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 8/24/01	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	24	28	3,429	36.4

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*    Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

8201

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL SERVICE POINT: Med. Coode, Ks

DATE <u>7-23-01</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>12W</u>	CALLED OUT <u>8:30 P.M.</u>	ON LOCATION <u>9:30 P.M.</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:50 AM</u>
LEASE <u>WHEELLOCK</u>	WELL # <u>B-1</u>	LOCATION <u>Medicine L.D.G. 1W</u>			COUNTY <u>SARRE</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell Orig #100 OWNER Mull Orig. Co.  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 12 1/4 T.D. 253 CEMENT  
 CASING SIZE 8 5/8 x 20 DEPTH 248 AMOUNT ORDERED 150 SX 60:40 2% Gel 3% cc  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 150 MINIMUM 75  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh H<sub>2</sub>O - 15 FEB 14 2003

COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
HANDLING	<u>158</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>158 - MINIMUM</u>			<u>102.00</u>

EQUIPMENT From \_\_\_\_\_  
Larry D Confidential  
 PUMP TRUCK CEMENTER David West  
 # HELPER Steve D  
 BULK TRUCK DRIVER Eric P  
 BULK TRUCK DRIVER \_\_\_\_\_

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 KCC WICHITA SERVICE

REMARKS:  
Pipe on bottom great c.m.  
Pump 150 SX 60:40 2% gel 3% cc  
Release Plug, Displace Plug w/  
15kg Fresh H<sub>2</sub>O Shut in  
wie D.O. c.m., in seller ✓

DEPTH OF JOB	<u>248 FT</u>		
PUMP TRUCK CHARGE			<u>530.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>1</u>	@	<u>3.00</u>
PLUG	<u>WOOD 8 7/8"</u>	@	<u>45.00</u>

TOTAL 568.00

CHARGE TO: Mull Daly, Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 1833.30  
 DISCOUNT 183.33 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

1649.97  
Mike Kern  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

8154

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665**CONFIDENTIAL**

NOV 12 2001

SERVICE POINT:

med lodge

DATE	7-31-01	SEC	3	TWP.	32	RANGE	12	CALLED OUT INITIAL	6:00P.M.	ON LOCATION	9:00P.M.	JOB START	12:30A.M.	JOB FINISH	3:30P.M.
LEASE	Wheelok	WELL #	B#1	LOCATION	Allied Shop 1w-n/s						COUNTY	Barber	STATE	KS.	
OLD OR NEW	(Circle one)														

CONTRACTOR Pickrell Dnlq  
TYPE OF JOB Prod. Csq.  
HOLE SIZE 7/8 T.D. 4675'  
CASING SIZE 5/2 DEPTH 4672'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 1000 MINIMUM 200  
MEAS. LINE \_\_\_\_\_ SHOOTS 4.90  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_ FEB 14 2003  
DISPLACEMENT 2% KCL water from 11 Bbls  
EQUIPMENT Confidential

PUMP TRUCK CEMENTER Larry Dreiling  
# 343 HELPER MARK Brundardt  
BULK TRUCK  
# 242 DRIVER Dwayne west  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

## REMARKS:

Pipe on Bottom - Break Circ.  
Plug RH + MH w/ 2.55x60:40:6  
Pump 1.255x Asc t 5# Kol-Seal  
Stop Pumps wash out Pump +  
Lines Release Plug Displace  
11 Bbls 2% KCL Bump Plug  
Release PSI. Float Held.

CHARGE TO: mull Dnlq.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x

OWNER mull Dnlq ORIGINALCEMENT  
AMOUNT ORDERED 2.55x60:40:6  
1.255x Asc t 5# Kol-Seal

COMMON	15	@	6.65	99.75
POZMIX	10	@	3.55	35.50
GEL	1	@	10.00	10.00
CHLORIDE		@		
ASC	125	@	8.50	1062.50
KOL-SEAL	625#	@	.50	312.50
CLAPRO	11 bbls	@	23.90	251.90
HANDLING	186	@	1.10	204.60
MILEAGE	186 K Miles	@	0.4	100.00

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NOV 13 2001

TOTAL 2076.75

KCC WICHITA SERVICE

DEPTH OF JOB	4672'
PUMP TRUCK CHARGE	1264.00
EXTRA FOOTAGE	@ _____
MILEAGE	@ 3.00 3.00
PLUG Rubber 5/2	@ 60.00 60.00

TOTAL 1327.00

## FLOAT EQUIPMENT

1-Req. Guide Shoe	@ 150.00	150.00
1-ARO Float Collar	@ 235.00	235.00
8-Centralizers	@ 50.00	400.00

TOTAL 785.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

x CARL D. SMALLEY

PRINTED NAME