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SEP 10 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Release

Form ACO-1

September 1999

Form Must Be Typed

MAR 27 2003

From

Confidential

CONFIDENTIAL

ORIGINAL

KCC

SEP 07 2001

CONFIDENTIAL

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: Plains (Oil) / Oneok (Gas)
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: D. Scott Mueller
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/15/01 5/21/01 6/14/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-22649-00-00
 County: Barber
e2 e2 NW Sec. 3 Twp. 32 S. R. 12 East West
1320 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Wheelock Well #: 4
 Field Name: SW Whelan
 Producing Formation: Mississippi
 Elevation: Ground: 1493' Kelly Bushing: 1501'
 Total Depth: 4350' Plug Back Total Depth: 4334'
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alc 1 Eq 3-27-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Hauled offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: BEM Company
 Lease Name: Cole SWD License No.: 5435
 Quarter NW Sec. 25 Twp. 32 S. R. 12 East West
 County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 9/7/01

Subscribed and sworn to before me this 7th day of September

~~19~~2001

Notary Public: Jannis L. TRITT
 Notary Public - State of Kansas

Date Commission Expires: March 26, 2003 My Appt. Expires 3-26-2003

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Yes Wireline Log Received
Yes Geologist Report Received
 UIC Distribution

X

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SEP 10 2001

Side Two
CONFIDENTIAL

ORIGINAL

Operator Name: Mull Drilling Company, Inc. CHITA Lease Name: Wheelock Well #: 4
Sec. 3 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ELI Wireline Services: CNL/CDL/PE; DIL; Sonic

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Kanwaka 3358 - 1857
Heebner KCC 3496 - 1995
Lansing SEP 07 2001 3671 - 2170
Stark CONFIDENTIAL 4052 - 2551
Mississippi 4238 - 2737

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	60/40 Poz	150	3% cc, 2% gel
Production	7 7/8"	5 1/2#	17#	4348'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4240' - 4258'	1500 gal 10% MCA w/100 ball sealers	
		126,000# sand/66,500 gal fluid	

TUBING RECORD: Size 2 3/8" Set At 4266' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/14/01
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 125 Water Bbls. 50 Gas-Oil Ratio 12,500 Gravity 32.0

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

Release
MAR 27 2003
From Confidential

ALLIED CEMENTING CO., INC.

7567

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KAN 67665

CONFIDENTIAL ORIGINAL

SERVICE POINT:

Mealodge

DATE 5-15-01 SEC 3
LEASE Wheelock WELL #
OLD OR (NEW) (Circle one)

VP. 125 RANGE 12W CALLED OUT 5:00 P.M. ON LOCATION 5:45 JOB START 6:15 P.M. JOB FINISH 7:15 P.M.
LOCATION Allied Shop 12W 1/2 COUNTY Barber STATE Ks

CONTRACTOR Duke
TYPE OF JOB Surface
HOLE SIZE 12 1/4
CASING SIZE 8 5/8
TUBING SIZE
DRILL PIPE
TOOL
PRES. MAX
MEAS. LINE
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

WJ #2
TD. 225
DEPTH 225
DEPTH
DEPTH
MINIMUM
SHOE JOINT —

OWNER Mull Dredging Co.
CEMENT
AMOUNT ORDERED 150 sks 60/40:2 + 3% CACL2
COMMON 90 @ 6.65 598.50
POZMIX 60 @ 3.55 213.00
GEL 2 @ 10.00 20.00
CHLORIDE 5 @ 30.00 150.00

EQUIPMENT
PUMP TRUCK CEMENT
352 HELPER
BULK TRUCK
242 DRIVER
BULK TRUCK
DRIVER

Lance Storm
Midwest
Tason Pratt

HANDLING 157 @ 1.10 172.70
MILEAGE 157-MINTJIMA 100.00
TOTAL 6254.20

REI

RKS:

SERVICE

Boha Circulator
Switchover pump
mix to 150 sks 60
Delayed plug-
Freshwater - 1/2
to surface, 1

Rotary No 0
all 5 bbls Freshwater
2:2 + 3% CACL2
Delayed plug-
1 1/2 bbls
Delayed Cement

DEPTH OF JOB 225 ft
PUMP TRUCK CHARGE 0-300' 520.00
EXTRA FOOTAGE @
MILEAGE 1 @ 3.00 3.00
PLUG 1-8 5/8 TWP @ 45.00 45.00

CHARGE TO: Mull
STREET
CITY _____ ST _____ ZIP _____

alg Co.

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TOTAL 568.00

SEP 10 2001

FLOAT EQUIPMENT
KCC WICHITA

To Allied Cementing Co.,
You are hereby requested to rent cementing equipment and furnish cementer and labor to assist owner or contractor to do work as indicated. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ent cementing equipment
er to assist owner or
ed. The above work was
vision of owner agent or
erstand the "TERMS AND
reverse side.

TAX _____
TOTAL CHARGE 1822.20
DISCOUNT 182.22 IF PAID IN 30 DAYS
1639.98

SIGNATURE [Signature]

[Signature]

John J. Rembrustee
PRINTED NAME

ALLIED CEMENTING CO., INC.

7571

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, K

SAS 67665

ORIGINAL

CONFIDENTIAL

SERVICE POINT:

MED Lodge

DATE <u>3-22-01</u>	SEC. <u>3</u>	TWP. <u>32s</u>	RANGE <u>12W</u>	CALLED OUT <u>11:00</u>	ON LOCATION <u>12:45</u>	JOB START <u>4:20</u>	JOB FINISH <u>6:30</u>
LEASE <u>Wheelock</u>	WELL # <u>4</u>	LOCATION <u>Allied Shop 1 1/2 W N/S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke Delg #2

TYPE OF JOB ADD

HOLE SIZE 7 7/8

CASING SIZE 5 1/2 X 1

TUBING SIZE _____

DRILL PIPE _____

TOOL _____

PRES. MAX _____

MEAS. LINE _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 16

EC IPMENT 1/2 bbls

PUMP TRUCK CEMENTER Larry Storm

356-302 HELPER DAVID W.

BULK TRUCK # 242 DRIVE Steve D.

BULK TRUCK # _____ DRIVE _____

OWNER Mull Delg Co.

CEMENT

AMOUNT ORDERED 25 sks 100-4076-R-M-Hol

100 sks ASC + 50 sks Col - Seal

COMMON #	<u>15</u>	@	<u>6.65</u>	<u>99.75</u>
POZMIX	<u>10</u>	@	<u>3.55</u>	<u>35.50</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
<u>Kol Seal</u>	<u>500</u>	@	<u>.50</u>	<u>250.00</u>
<u>500 sks Mud Clean</u>		@	<u>.75</u>	<u>375.00</u>
<u>ASC</u>	<u>100</u>	@	<u>8.50</u>	<u>850.00</u>
		@		
		@		
HANDLING	<u>154</u>	@	<u>1.10</u>	<u>169.40</u>
MILEAGE	<u>Mile Charge</u>			<u>100.00</u>
				TOTAL <u>1829.65</u>

REMARKS:

Brake Regulator Pump

dumped the flush

Switched over

Flushed pump

100 3/4 bbls to h

575 # - Pump

Flashed held

Job Com

new mo - switched

- Plug Rathole

run 100 sks ASC

2 lines. Displaced

no plug found left

lug to 2000' Release

Job

SERVICE

DEPTH OF JOB 4348

PUMP TRUCK CHARGE 1255.00

EXTRA FOOTAGE @ _____

MILEAGE @ 3.00 3.00

PLUG 1-5 1/2 TRP @ 60.00 60.00

@ _____

@ _____

TOTAL 1318.00

CHARGE TO: Mull Delg Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-5 1/2 GUPRE SHOE @ 150.00 150.00

1-5 1/2 AFU Mpat Collar @ 265.00 265.00

5-5 1/2 Cent. @ 50.00 250.00

@ _____

@ _____

To Allied Cementing Co (inc.)

You are hereby requeste o rent cementing equipment

and furnish cementer helper to assist owner or

contractor to do work as listed. The above work was

done to satisfaction and pervision of owner agent or

contractor. I have read understand the "TERMS AND

CONDITIONS" listed o he reverse side.

SIGNATURE Jerry Roane

RECEIVED

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TOTAL 665.00

KCC WICHITA

TAX _____

TOTAL CHARGE 3872.65

DISCOUNT 387.27 IF PAID IN 30 DAYS

3485.38

JERRY ROANE

PRINTED NAME