

RECEIVED

OCT 09 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

Operator: License # 5214
Name: LARIO OIL & GAS COMPANY
Address: 301 S. MARKET
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS MARKETING
Operator Contact Person: JAY G. SCHWEIKERT
Phone: (316) 265-5611
Contractor: Name: PICKRELL DRILLING CO.
License: 5123
Wellsite Geologist: JOHN P. HASTINGS ✓

API No. 15 - 007-22657-00-00
County: BARBER
NW NE SW Sec. 3 Twp. 32 S. R. 12 East West
2410 feet from S / (circle one) Line of Section
1500 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHEELOCK Well #: 3
Field Name: WHELAN SW
Producing Formation: MISSISSIPPIAN

Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1485 Kelly Bushing: 1490
Total Depth: 4352 Plug Back Total Depth: 4307
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan **Att 1 EA 5-2-02**
(Data must be collected from the Reserve Pit)
Chloride content 4700 ppm Fluid volume 167 bbls
Dewatering method used HAULED OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: BEMCO

8-1-01 8-8-01 8-27-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Lease Name: COLE License No.: 5435
Quarter _____ Sec. 25 Twp. 32 S. R. 12 East West
County: BARBER Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: OPERATIONS ENGINEER Date: 10-8-01
Subscribed and sworn to before me this 8th day of OCTOBER
XX-2001
Notary Public: KATHY L. FORD
My Appt. Expires 10-22-02
Date Commission Expires: 10-22-02

KCC Office Use ONLY
 Letter of Confidentiality Attached **Release**
If Denied, Yes Date: _____
 Wireline Log Received **NOV 06 2003**
 Geologist Report Received **From Confidential**
 UIC Distribution

Operator Name: LARIO OIL & GAS COMPANY Lease Name: WHEELOCK Well #: 3
 Sec. 3 Twp. 32 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated; detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

SL CAL-ENL OIL

Name	Top	Datum
INDIAN CAVE	2577	-1087
HEEBNER	3508	-2018
LANSING	3681	-2191
STARK SHALE	4049	-2559
MISSISSIPPIAN	4222	-2732

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	280	60/40 POZ	175	2% gel + 3% cc
PRODUCTION	7 7/8"	5 1/2"	14	4351	ASC	100	5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4222-4240	1500 gal 10% NEFE + 77,300 gal of 30# XL gel + 126,000# 20/40 sand.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4194'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
9-29-01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	15	50	75	33 deg API

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

INVOICE

RECEIVED

OCT 09 2001

KCC WICHITA

Invoice Number: 085047

Invoice Date: 08/14/01

KCC

CONFIDENTIAL

OCT 08 2001

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust. I.D.: Lario
 P.O. Number: Wheelock #3
 P.O. Date: 08/14/01
 (Surface casing)
 AFE # 01-054

Due Date: 09/13/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.6500	698.25	E
Pozmix	70.00	SKS	3.5500	248.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	1.00	MILE	3.0000	3.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2027.15
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$202.72 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2027.15

DEL	MH	MJ	SO	DN
Prod	Expl	D.P.	FILE	
Rec'd SEP - 4 2001				Acctg
MB	SH	BA	MB	SH
AK	CWL	LD	AK	CWL

Bellogly
 8-29-01

Oct.	Expl.	File	to Pay
Rec'd	AUG 30 2001	Prod	
JS	KF	GV	DM

BCP
AFE
 NOV 06 2003
 From
 Confidential

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED ORIGINAL

 * I N V O I C E *

OCT 09 2001

Invoice Number: 085048

KCC WICHITA

Invoice Date: 08/14/01

KCC

OCT 08 2001

CONFIDENTIAL

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D. : Lario
 P.O. Number : Wheelock #3
 P.O. Date : 08/14/01
 (Longstring casing)
 AFE #01-054

Due Date: 09/13/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	6.6500	99.75	E
Pozmix	10.00	SKS	3.5500	35.50	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	100.00	SKS	8.5000	850.00	E
KolSeal	500.00	LBS	0.5000	250.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	10.00	GAL	22.9000	229.00	E
Handling	154.00	SKS	1.1000	169.40	E
Mileage min. chg	1.00	MILE	100.0000	100.00	E
Production Casing	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	1.00	MILE	3.0000	3.00	E
Rubber plug	1.00	EACH	60.0000	60.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	6.00	EACH	50.0000	300.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4061.65
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 406.17 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 4061.65

DEL	MH	MJ	SO	DN	
Prod	Expl	D.P.	FILE		
Rec'd		SEP - 4 2001		Acctg	
A	MB	SH	BA	MB	SH
CT	AK	CWL	LD	AK	CWL
ION					

Handwritten signature
 29-01

OK to Pay		
Act.	Expl.	File
Rec'd		Prod
AUG 30 2001		
JS	SKP	CV
NT	DM	
NOV 16 2001		

Handwritten notes:
 AFE
 Curt Long string

From
Confidential