

SIDE TWO

Operator Name Bison Energy Corp. Lease Name Critser Well # 3C

Sec. 16 Twp. 31 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4367'-4380', 45-60-45-90
 Recovered 270' vsl&conw. FP 68-115#.
 SIP 742-1046#.

DST #2 4382'-4400', 45-60-45-90
 Recovered 300' o&gcm&w. FP 73-108#. SIP 822-881#.

Name	Top	Bottom
Indian Cave	2357'	(-739)
Heebner	3379'	(-1761)
Toronto	3411'	(-1793)
Douglas Group	3435'	(-1817)
1st Douglas Sand	3463'	(-1845)
2nd Douglas Sand	3540'	(-1922)
Iatan LS.	3611'	(-1993)
Lansing Group	3614'	(-1996)
Kansas City Group	3881'	(-2263)
Stark Shale	4042'	(-2424)
Hushpuckney Shale	4073'	(-2455)
BKC	4152'	(-2534)
Marmaton LS.	4180'	(-2562)
Pawnee LS.	4239'	(-2621)
Cherokee Group	4280'	(-2667)
Mississippian Chert	4366'	(-2748)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	229	60/40poz	160	2% gel 3% cc
Production	7-7/8"	5 1/2"		4417'	Surfill	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4392'-4396'	500 gal. MCA	
4	4368'-4371'	3000 gal. 3% HCL	
		500 gal. MCA	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 10 Bbls	Gas 40 MCF	Water	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled