

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

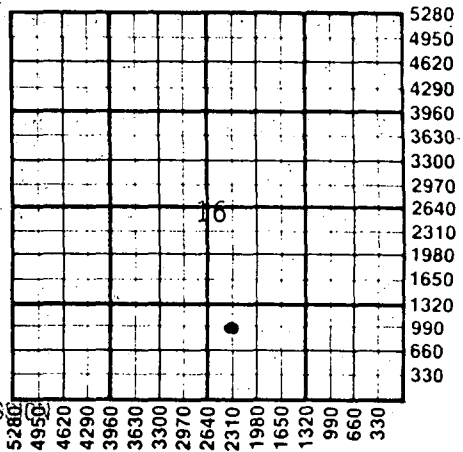
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-29-84 11-6-84 12-24-84
Spud Date Date Reached TD Completion Date
4407 4407
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,046-000
County Harper
NW SW SE Sec. 16 Twp. 31 Rge. 8 X West
(location)
990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Long Well# 4
Field Name Spivey-Grabs Field
Producing Formation Mississippian
Elevation: Ground 1610 KB 1620

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAINT 16-1085
1-16-85
CONSERVATION SOURCE OF WATER
Wichita, Kansas

WATER SUPPLY INFORMATION

Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-9795 C-19,640

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

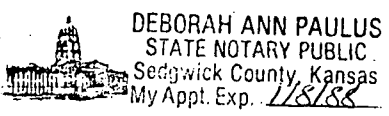
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy McLoay
Title President Date 1/15/85
Subscribed and sworn to before me this 15th day of January 19 85

Notary Public Deborah Ann Paulus
Date Commission Expires 1/8/88 Deborah Ann Paulus

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 16 Twp. 31 Rge. 8 W

Operator Name McCoy Petroleum Corp. Lease Name Long Well# 4 SEC 16 TWP 31 RGE 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3924-3946
 30-45-60-60
 Weak blow throughout test.
 Rec. 30' slightly gas cut mud with oil specks.
 ISIP 132# FSIP 162#
 FP 60-60# 80-80#

Name	Top	Bottom
Heebner	3390(-1770)	
Lansing	3633(-2013)	
Kansas City	3891(-2271)	
Stark	4051(-2431)	
Cherokee	4292(-2672)	
Mississippian	4395(-2775)	
RTD	4407(-2787)	

DST #2 4397-4407
 30-45-60-60
 Gas to surface in 30 minutes.
 Gauge 18,800 CFGPD and stab.
 Rec. 32' oil and gas cut mud,
 124' heavily oil and gas cut mud,
 124' gassy oil,
 31' gassy oily water,
 31' water
 ISIP 1074# FSIP 973#
 FP 81-101# 111-121#

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	253'	common	200	2%gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4398'	common	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	Open hole from 4398-4407'	Acid: 500 gal. Frac: 5500 gal. x 3000# sand	same same

TUBING RECORD

size 2-7/8" EUE set at 4392 packer at _____ Liner Run Yes No

Date of First Production	Producing method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
12-24-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	41 Bbls	32 MCF		780 CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled

4398-4407'
 Mississippian