

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,977-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Long

ADDRESS Wichita, Kansas WELL NO. #3

WELL LOCATION N/2 SE SE

DRILLING Sweetman Drilling, Inc. 990ft. from South Line and

CONTRACTOR CONTRACTOR 660ft. from East Line of

ADDRESS 500 Heritage Park Place the SE (Qtr.) SEC 16 TWP 31 RGE 8 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

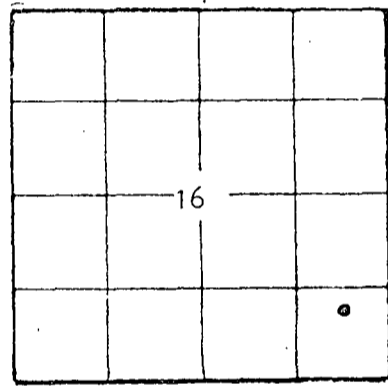
TOTAL DEPTH 4405' PBD 4405'

SPUD DATE 3-3-84 DATE COMPLETED 4-13-84

ELEV: GR 1606 DF 1613 KB 1616

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19-640)



Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

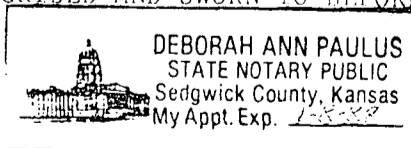
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April

1984



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 3, 1988

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 19 1984 4-19-84 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Long

SEC. 16 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4394-4405' (Mississippian)                      Open 30", S.I. 45", Open 60", S.I. 60"                      Gas to surface in 5 minutes,                      Gauge 863,000 CFG and stabilize.                      Recovered 105' froggy muddy oil,                      120' froggy gassy oil,                      60' oily water.</p> <p>ISIP 1408# FSIP 1358#                      FP 182-203# 223-233#</p>			<p>SAMPLE TOPS</p> <p>Heebner 3391(-1775)                      Lansing 3640(-2024)                      Kansas City 3892(-2276)                      Stark 4051(-2435)                      Cherokee 4293(-2677)                      Mississippian 4393(-2777)                      RTD 4405(-2789)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4395'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2-7/8" EUE	4390'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None, Natural Completion	

Date of first production 4-8-84	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production - I.P. Oil 251 bbls.	Gas 40 MCF	Water 48 %
Disposition of gas (vented, used on lease or sold) Sold down hole		Gas-oil ratio 1600/1 CFPB
Perforations Open hole 4395-4405'		

480 5 19 84  
 PC-PT-1  
 223-233#