

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422  
Name Abercrombie Drilling, Inc.  
Address 801 Union Center  
150 N. Main  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge  
Phone 316-262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon  
Phone 316-262-1841

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/18/85 5/27/85 5/28/85  
Spud Date Date Reached TD Completion Date  
4685' .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 980 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,044-00-00  
County Barber  
C NE NE Sec 5 Twp 31 S Rge 15  East  West

4210  
4620  
832-660 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

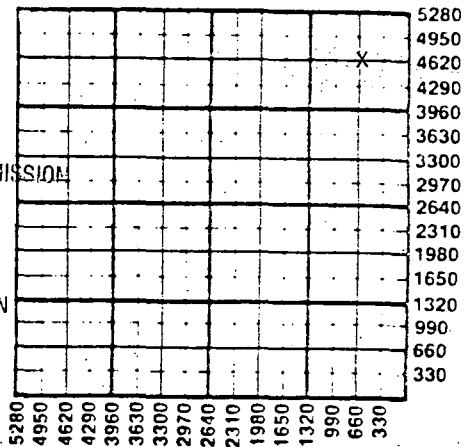
Lease Name LENKNER "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1827' KB 1839'

Section Plat



RECEIVED  
JUN 19 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

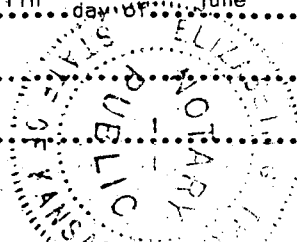
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 5270 Ft North from Southeast Corner  
(Stream, pond etc) 5270 Ft West from Southeast Corner  
Sec 5 Twp 31 Rge 15  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge  
Title Vice President Date 6-11-85

Subscribed and sworn to before me this 11th day of June 1985  
Notary Public Elizabeth G. Terry  
Date Commission Expires 7-13-85



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 5 Twp 31 Rge 15 W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name LENKNER "B" Well # 1

Sec. 5 Twp. 3S Rge. 15  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1: (4492' - 4512') 30-45-30-45                  Rec. 15' Mud                  IFPs: 72-52# ISIP: 52#                  FFPs: 52-52# FSIP: 52#</p> <p>DST #2: (4508' - 4559') 30-45-30-45                  Rec. 15' Mud                  IFPs: 52-52# ISIP: 52#                  FFPs: 52-52# FSIP: 72#</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Tarkio</td><td>3125'(-1286)</td><td></td></tr> <tr><td>Emporia</td><td>3237'(-1398)</td><td></td></tr> <tr><td>Heebner</td><td>3816'(-1977)</td><td></td></tr> <tr><td>Douglas Shl.</td><td>3858'(-2019)</td><td></td></tr> <tr><td>Br. Lime</td><td>3996'(-2157)</td><td></td></tr> <tr><td>Lansing</td><td>4008'(-2169)</td><td></td></tr> <tr><td>B/KC</td><td>4424'(-2585)</td><td></td></tr> <tr><td>Massy</td><td>4437'(-2598)</td><td></td></tr> <tr><td>Ft. Scott</td><td>4503'(-2664)</td><td></td></tr> <tr><td>Cher. Shl.</td><td>4523'(-2684)</td><td></td></tr> <tr><td>Viola</td><td>4599'(-2760)</td><td></td></tr> <tr><td>TD</td><td>4687'(-2848)</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Tarkio	3125'(-1286)		Emporia	3237'(-1398)		Heebner	3816'(-1977)		Douglas Shl.	3858'(-2019)		Br. Lime	3996'(-2157)		Lansing	4008'(-2169)		B/KC	4424'(-2585)		Massy	4437'(-2598)		Ft. Scott	4503'(-2664)		Cher. Shl.	4523'(-2684)		Viola	4599'(-2760)		TD	4687'(-2848)	
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<p><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8.5/8"	24#	980.13'	60-40 poz. Class A	450 150	2% gel, 3% c.c. 2% gel, 3% c.c.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled