

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-007-21,209-00-00

ADDRESS P. O. Box 12666

COUNTY Barber

Fort Worth, Texas 76116

FIELD

**CONTACT PERSON Jerry Eskew

PROD. FORMATION

PHONE 817/737-4088

LEASE Rusk "C"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE/NE/SW

DRILLING Anatole Oil Corporation

2620 Ft. from South Line and

CONTRACTOR

2170 Ft. from West Line of

ADDRESS 777 Main Street

the SEC. 29 TWP. 35-31 RGE. 15W

Fort Worth, Texas 76102

WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176

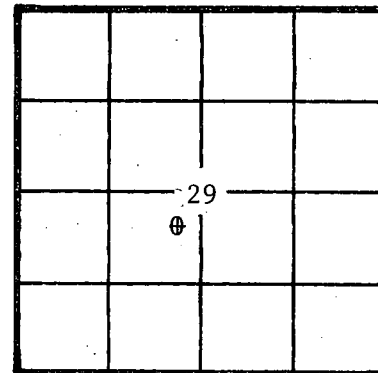
Chase, Kansas 67524

TOTAL DEPTH 5200 PBDT 4906

SPUD DATE 7/16/81 DATE COMPLETED 8/27/82

ELEV: GR 2008 DF KB 2008

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC [check] KGS [check] (Office Use)

Amount of surface pipe set and cemented 327 DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Rusk "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF August, 19 82.

[Signature: Martha B. Rose]

MY COMMISSION EXPIRES: 02/03/85

NOTARY PUBLIC Martha B. Rose

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion a witness initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Region

SFP 1 1982

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>P&A Procedure :</u></p> <p>Dumped sand to fill from 4906' to 4816'. Capped sand with 4 sacks cement. Shot-off 4½" casing at 3722' and pulled 90 joints. Pumped top plug as follows:</p> <p>4 - sacks Cotton seed hulls 25 - sacks 50/50 Poz w.4% Gel & 3% CaCl. 30 - sacks Gel 1 - sack Cotton seed hulls 1 - 8-5/8" wooden plug 125 - sacks 50/50%Poz w/4% Gel & 3% CaCl.</p> <p>Plug down at 10:45 AM 8/27/82.</p>			Henington	2372
			Winfield	2454
			Florence	2596
			Council Grove	2704
			Topeka	3604
			Heebner	4096
			Lansing	4276
			Base K.C.	4711
			Massey	4746
			Cherokee Sh. Miss.	4818
			Kinderhook	4880
			Viola	5004

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-5/8	8-5/8	24	327	Regular	200	2%Gel & 3%CaCl
Production	7-7/8	4-1/2	9.5	4953	Regular	150	15%Salt & 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Jet	4824-30, 4834-40
TUBING RECORD					4849-55
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
2000 Gals. 15% Demud acid & 97,000 SCF Nitrogen	4824-55				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Casin Set 4953 Lot 6 Collier 4912

TOM HANSEN COMPANY

15-000-2009-00-00

CEMENT BOND / GAMMA RAY LOG

REGISTERED
IN COMMISSION
5 1992
CONSTRUCTION DIVISION
Wichita, Kan.

COMPANY: **MURDO OIL & ROYALTY COMPANY**
 WELL: **RUSH #1-D**
 FIELD: **WILKINS CRT**
 COUNTY: **BARBER** STATE: **KANSAS**
 SECTION: **N-E-N-E-500**
 SEC: **29** TWP: **31 S** RGE: **15 W**

PERMANENT DATUM: **GA** ELEV: **2008**
 LOGS MEASURED FROM: **DF** HT ABOVE PERM. DATUM:
 SPILLING MEASURED FROM: **DF** ELEV. KB: **2013**
 DF: **2008**

Date: **9-8-81** Type Fluid in Hole: **WATER**
 Run No.: **ONE** Dens. Visc.:
 Depth - Driller: **5200** Max. Rec. Temp.:
 Depth - Logger: **4904** Cement Top: **4876**
 Btm. Log Interval: **4894** Equip. Location: **H401**
 Top Log Interval: **4100** Recorded By: **N. Wheeler**
 Open Hole Size: **11 7/8** Witnessed By: **MA. Huatkeke**

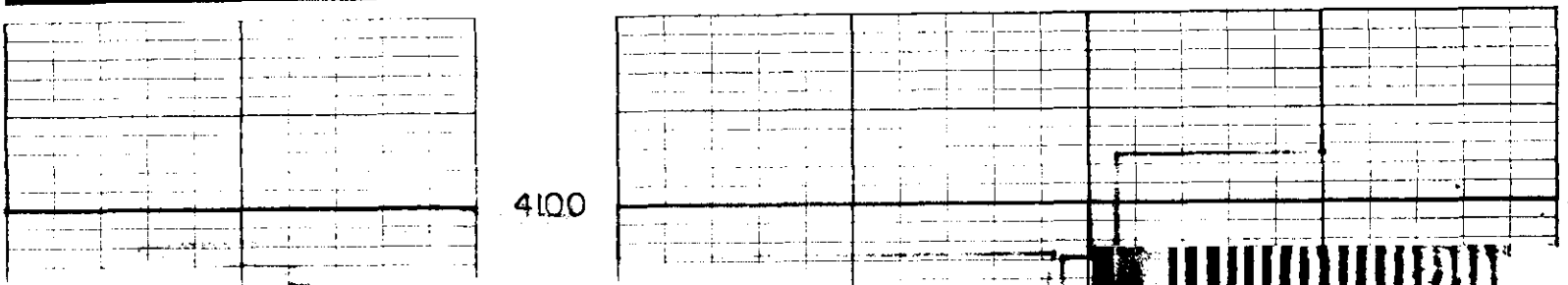
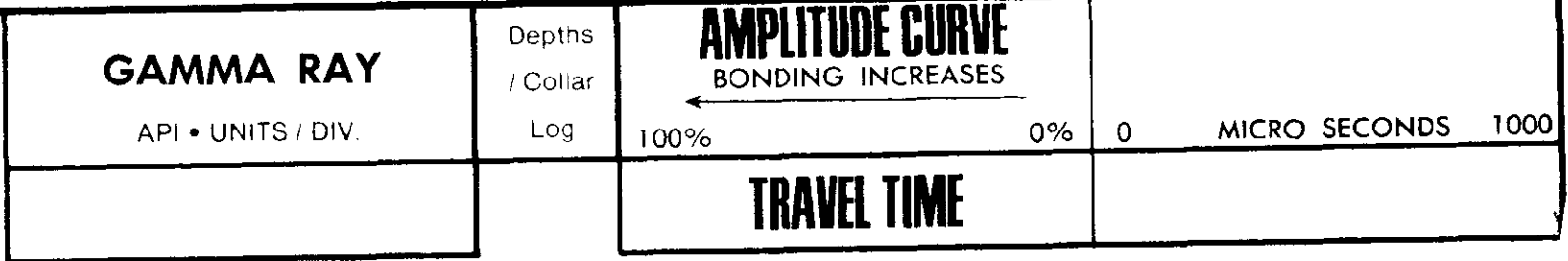
CASING REC. Size: **8 1/2** WI FI: **III** Type Joint: **Top**
 Surface String: **4 1/2** Type: **III** Top: **0 - 325**
 Prof. String: **9.5** Bottom: **4960**
 Prod. String: **III**

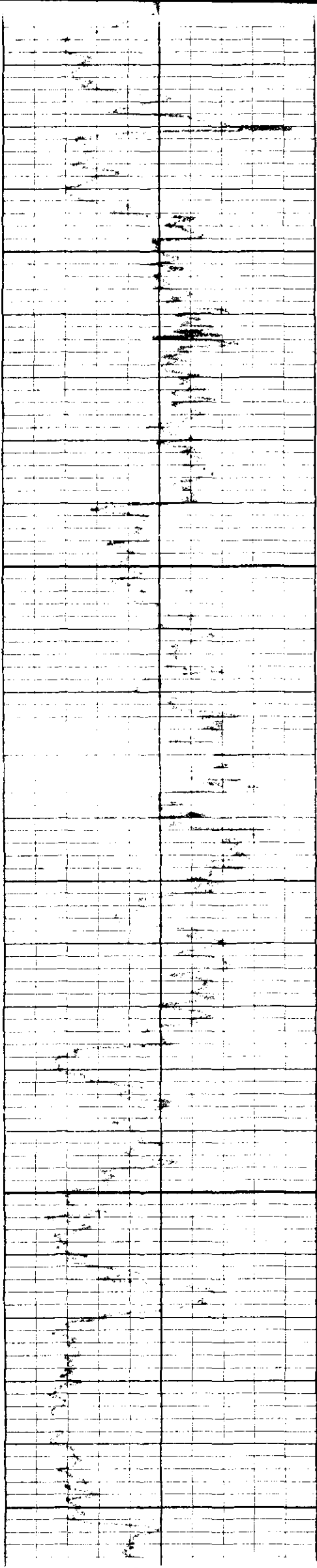
STRING: **Surface** PRIMARY CEMENTING DATA
 Vol. of cement: **200 yds** Production
 Type of cement: **Class A** **Class A**
 Additive: **9% C.C.** **SALT CRP**
 Additive by %: **2%** **3%** **15%** **10%**
 Retarder by %:
 Water loss:
 Drill mud type:
 Drilling mud wt:

Time Elapsed	COMPRESSIVE STRENGTH (p.s.i.)		Curing Temp.)	
	Surface	Protective	Production	Liner
24 hrs.	F	F	°F	°F
48 hrs.	F	F	°F	°F
72 hrs.	F	F	°F	°F

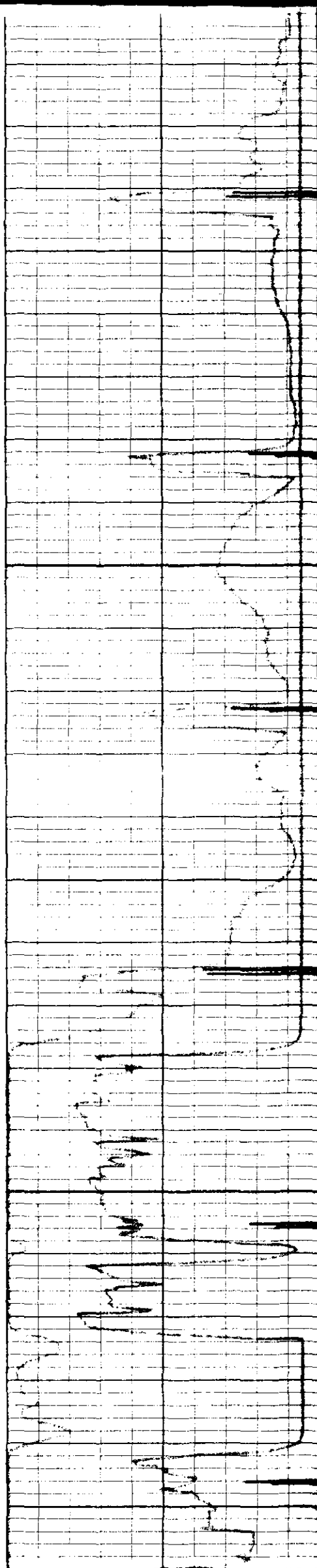
PRIMARY CEMENTING PROCEDURE			Bond Equipment Data	
Hour - date	Hours from start of operation	Run No.	Type standoff	
Started pumping cement			SPRING	
Plug on bottom			Logging speed	22
Release pressure			Sig. Sen.	210
Start Cement Bond Log			Out. Sen.	140
Finish Cement Bond Log			T-R Spacing	3'
			Tool Type	S.I.E.

Preceding fluid: _____ Volume: _____ bbls. Pipe reciprocated during Pumping: Yes _____ No _____
 Returns: Full _____ Partial _____ None _____ Pipe reciprocated after plug down: Yes _____ min., No _____

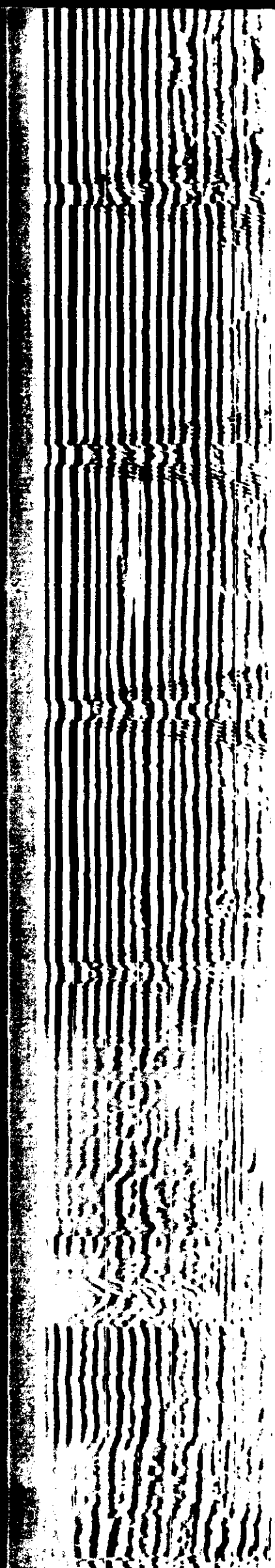


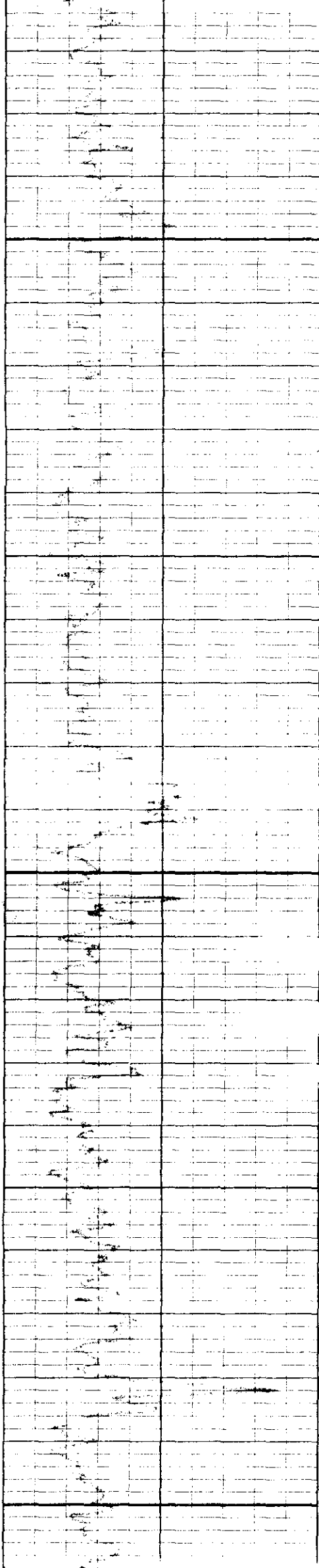


4200



4300

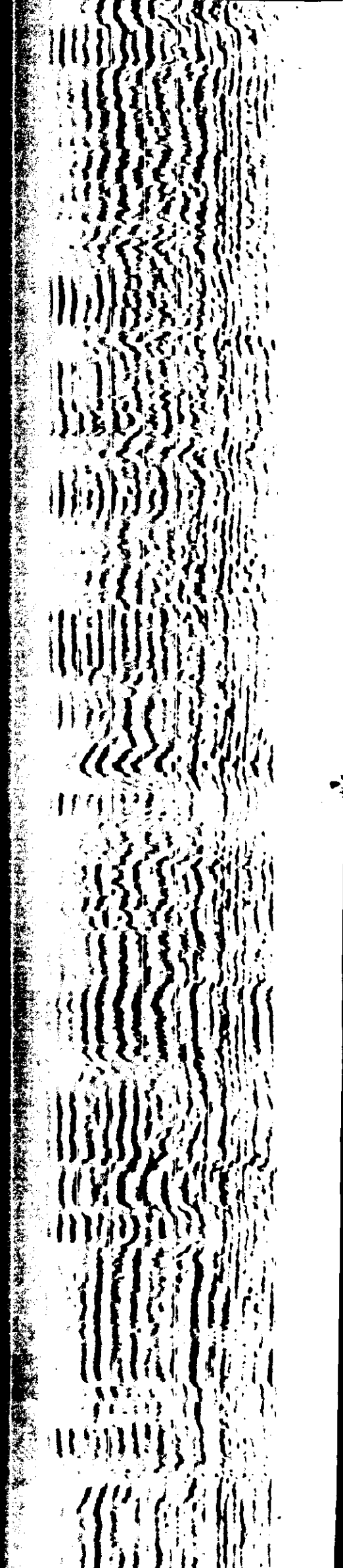
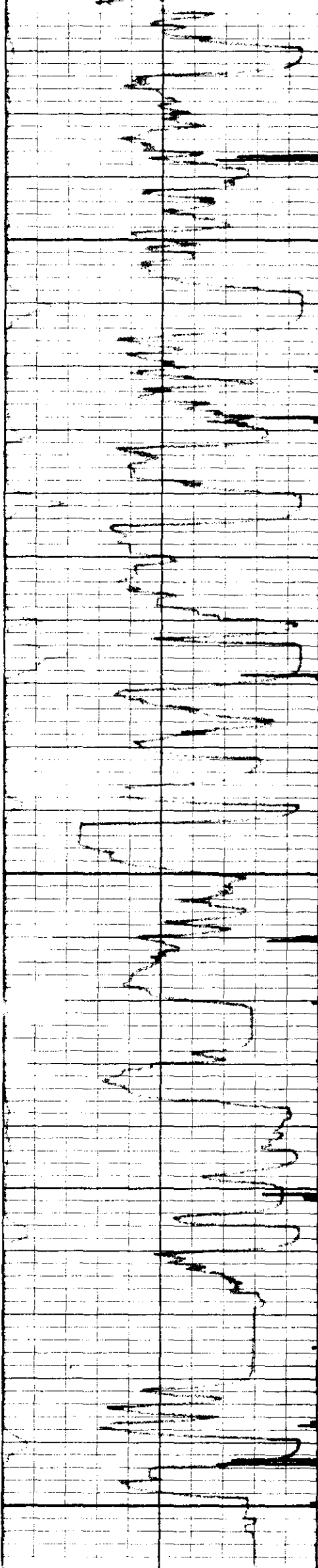


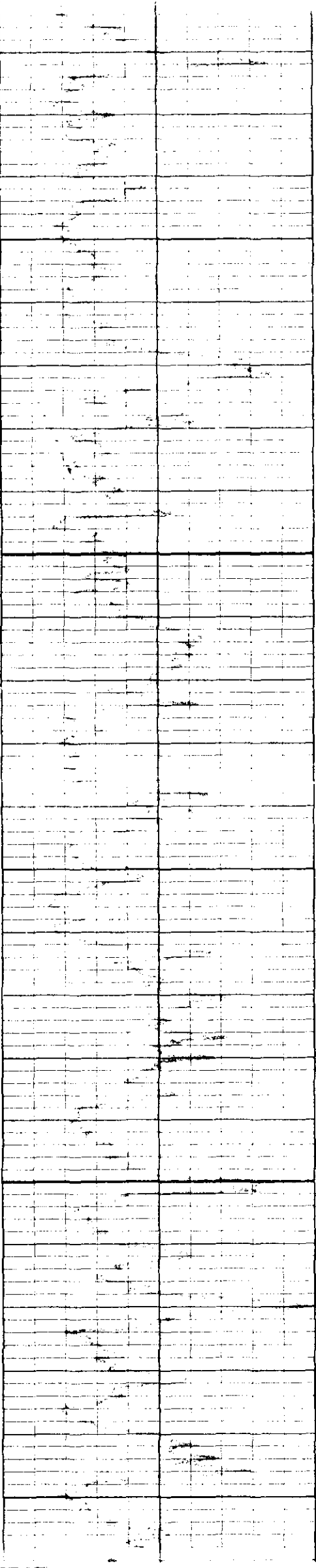


4400

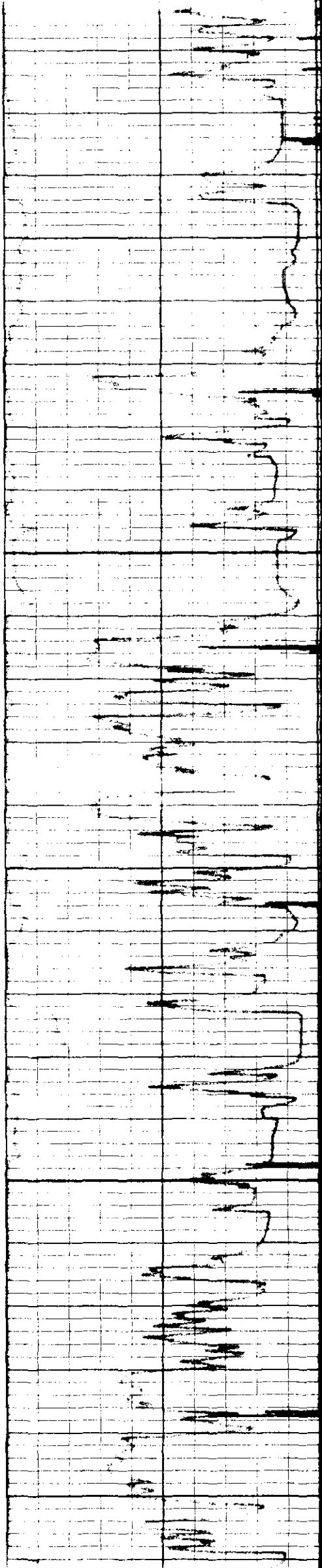
4500

4600

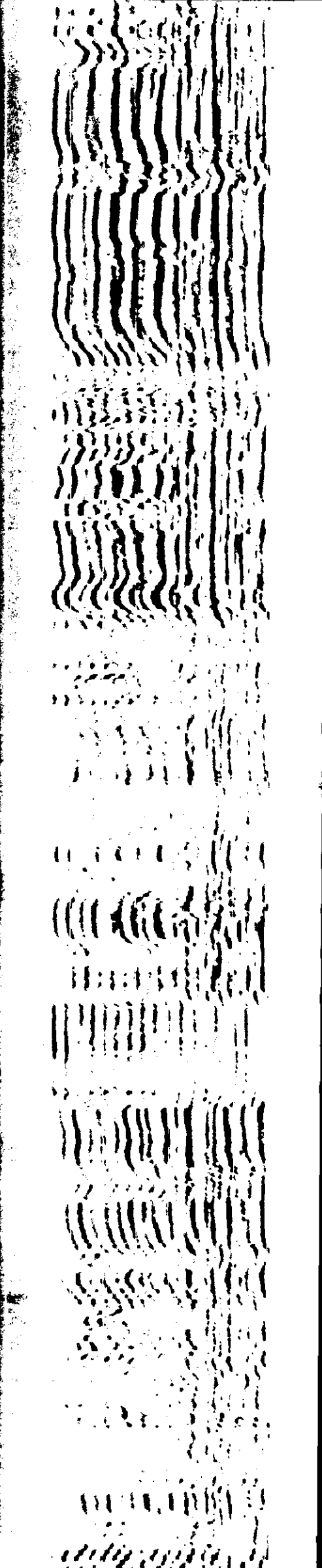




4700



4800



RD 4894
TD 4904

REPEAT SECTION



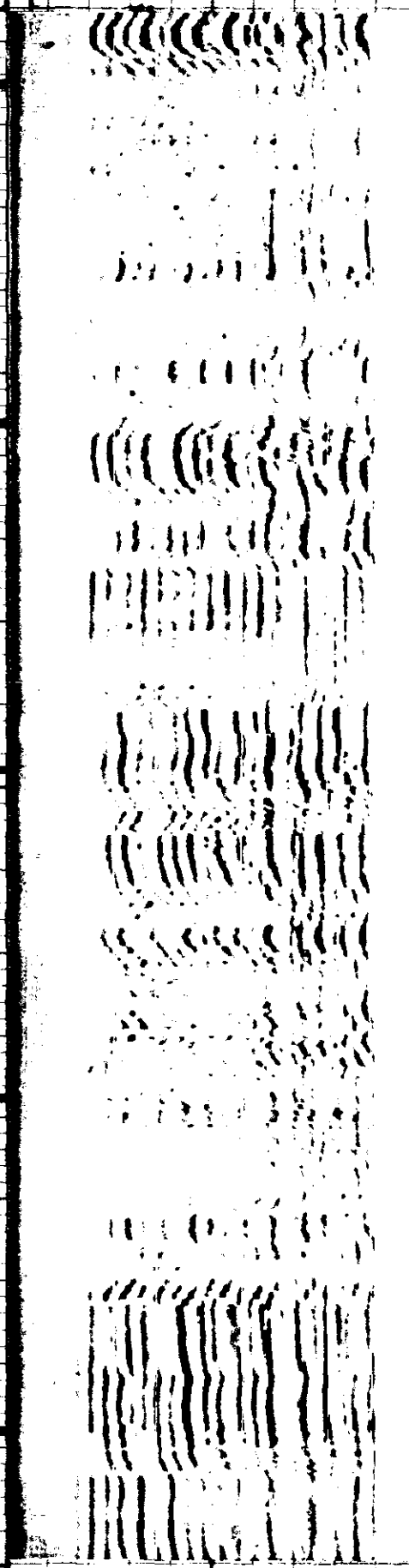
4700 REPEAT SECTION

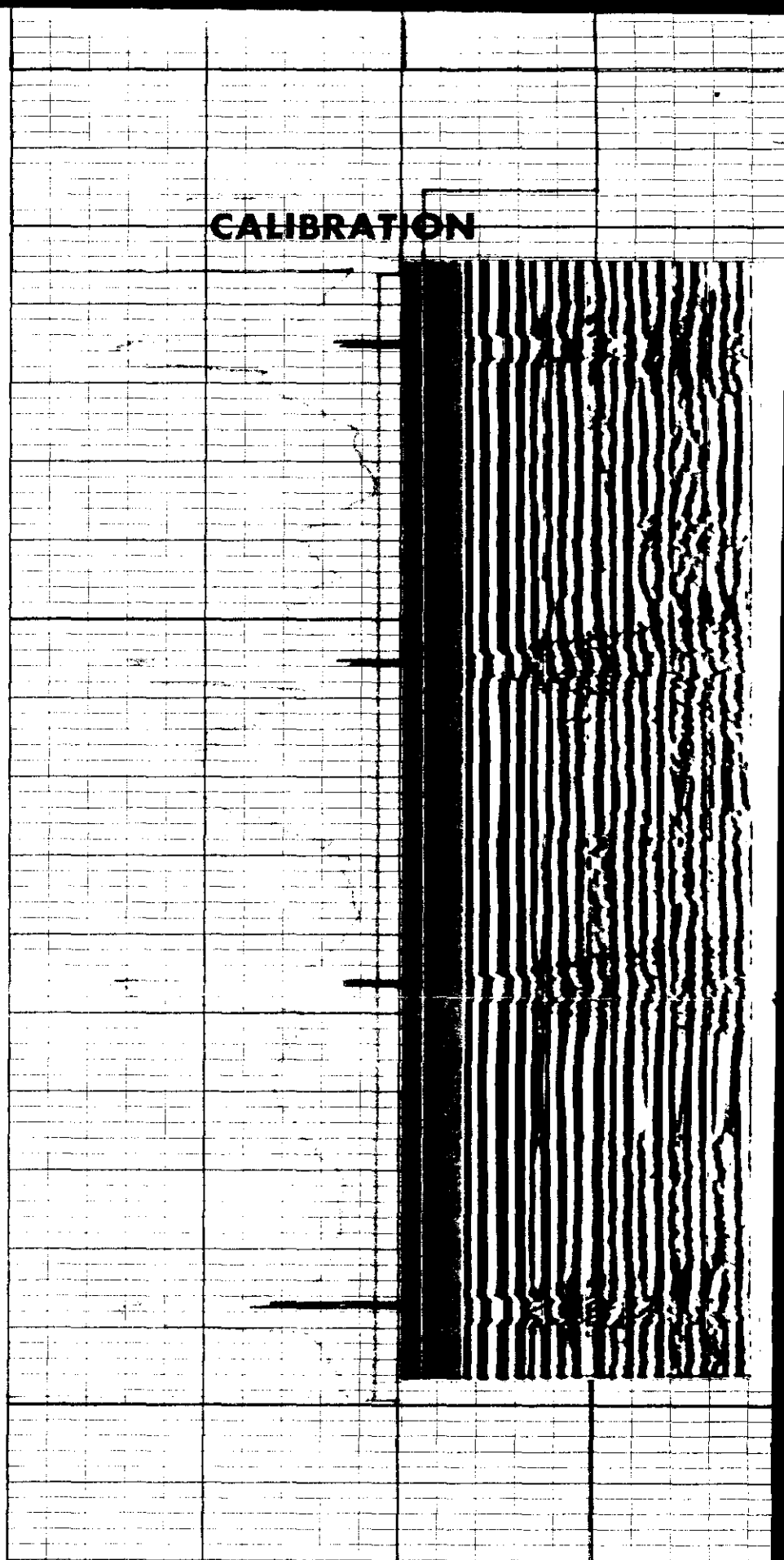
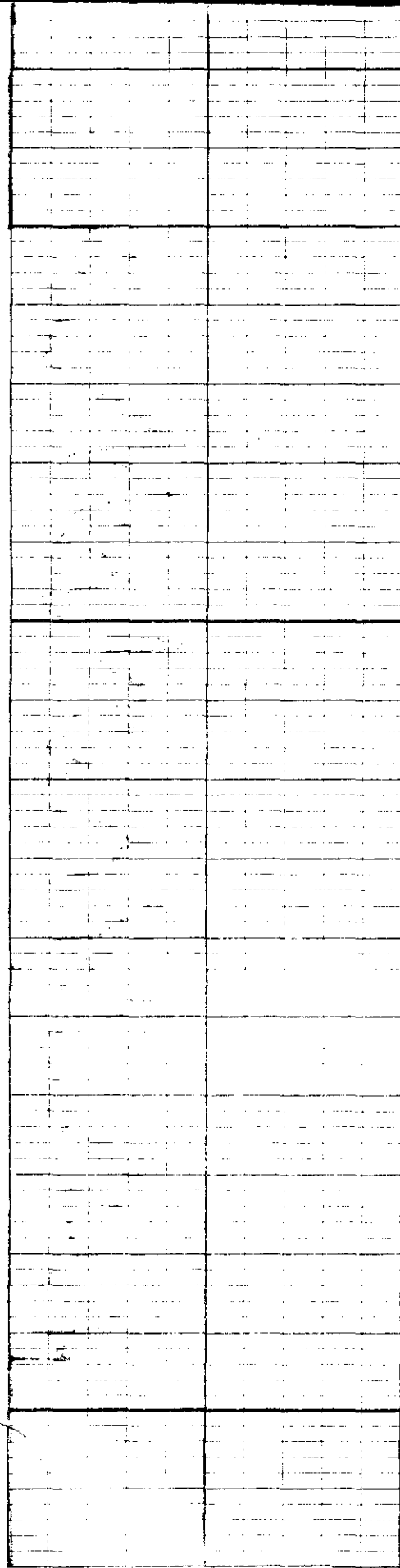


REPEAT SECTION

4800

4900





Perforations 4824-30, 4834-40, 4849-55