

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-007-21,090-00-00

ADDRESS P. O. Box 12666

COUNTY Barber

Fort Worth, Texas 76116

FIELD

\*\*CONTACT PERSON Jerry Eskew

PROD. FORMATION

PHONE 817/737-4088

LEASE Rusk "B"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE/SE/NW

DRILLING

1650 Ft. from North Line and

CONTRACTOR

2070 Ft. from West Line of

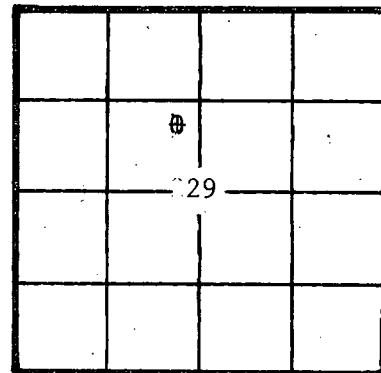
ADDRESS

the SEC. 29 TWP. 31S RGE. 15W

PLUGGING Kelso Casing Pulling

WELL PLAT

CONTRACTOR



ADDRESS Box 176

KCC 
KGS 
(Office Use)

Chase, Kansas 67524

TOTAL DEPTH 5320 PBTD 4736

SPUD DATE 1/23/81 DATE COMPLETED 8/27/82

ELEV: GR 1997 DF KB 2009

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 283 DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR)(OF) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Rusk "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN <sup>Plugged</sup> COMPLETED AS OF THE 27th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF August, 1982.

MY COMMISSION EXPIRES: 02/03/85

NOTARY PUBLIC
Martha B. Rose

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

STATE CORPORATION COMMISSION
RECEIVED
11/1982
CONSERVATION DIVISION
Wichita, Kansas

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>P&amp;A Procedure:</u></p> <p>Set 5½" wooden plug at 2800'</p> <p>Dump 55 Gal. sand on top. Set 5 sack cement plug at 2750'. Shot-off 5½" casing at 2340' and pulled 58 joints. Pumped top plug as follows:</p> <ul style="list-style-type: none"> <li>4 - sacks cotton seed hulls</li> <li>25 - sacks Poz w/4% Gel &amp; 3% CaCl.</li> <li>25 - sacks Gel</li> <li>1 - sack cotton seed hulls</li> <li>1 - 8-5/8" wooden plug</li> <li>125 - sacks 50/50 Poz w/4% Gel &amp; 3% CaCl.</li> </ul> <p>Plug down at 9:25 a.m. 8/27/82</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	283	Reg.	200	2%Gel & 3%CaCl.
Production	7-7/8	5-1/2	14	4977	Reg.	300	15% Salt & 1% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	4821-29, 4834-40
<b>TUBING RECORD</b>			2	1/2" Jet	4746-54
Size	Setting depth	Packer set at	2	1/2" Jet	2776-83

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 Gals. 15% Demud Acid	4821-4840
500 Gals. 15% MCA	4746-54
500 Gals. 15% MCA	2776-83

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB.

Disposition of gas (vented, used on lease or sold)	Perforations
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