

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030Name: Vess Oil CorporationAddress 8100 E. 22nd St. North Bldg. 800City/State/Zip Wichita, Kansas 67226Purchaser: naOperator Contact Person: W.R. HoriganPhone (316) 682-1537Contractor: Name: L. D. Drilling, Inc.License: 6039Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Great Lakes Carbon CorpWell Name: TL Welsch #3Comp. Date 12-10-43 Old Total Depth 5183

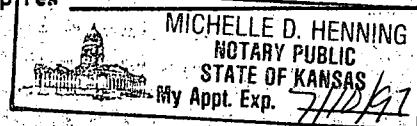
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-09-95 12-13-95 na
Spud Date Date Reached TD Completion Date

API NO. 15- 007-010480000
County Barber
200' E of SW NE Sec. 32 Twp. 31 Rge. 15 X W
3300 Feet from S (circle one) Line of Section
1780 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Rusk Ranch Well # 1-32
Field Name W/C
Producing Formation na
Elevation: Ground 1879' KB 1884'
Total Depth 5190' PBTD
Amount of Surface Pipe Set and Cemented at 1043 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan D & A 6-12-96
(Data must be collected from the Reserve Pit) X
Chloride content ppm Fluid volume 240 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: *SEE
ATTACHMENT FOR ADDITIONAL LOCATION
Oil Producers, Inc.
Operator Name
Lease Name Watson SWD License No. 8061
 Quarter Sec. 8 Twp. 29 S Rng. 15 E/W
Pratt Docket No. D-24,324
County

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. HoriganTitle Operations Manager Date Subscribed and sworn to before me this 19 day of April, 19 96.Notary Public Michelle D. HenningDate Commission Expires 

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

APR 18 1996

SIDE TWO

Operator Name Vess Oil CorporationLease Name Rusk RanchWell # 1-32Sec. 32 Twp. 31 Rge. 15☐ East
☒ WestCounty Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Sonic
☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface				1043' in hole			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD		Size	Set At
		Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

ORIGINAL

15-007-01048

ATTACHMENT TO ACO-1

Rusk Ranch #1-32 (OWWO)
C SW NE 32-31S-15W
Barber County, KS

* LOCATION OF FLUID DISPOSAL IF HAULED OFFSITE:

80 BBLS HAULED TO FOLLOWING LOCATION:

Operator Name: Peter H. Beren
License No.: 3051
Lease Name: V. H. Koehn #12 SWD
Description: Sec. 28-29S-18W
Pratt County, Kansas
Docket No.: D-5617

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 1996

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

ALLIED CEMENTING CO., INC.

4983

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

12-12-95

DATE <u>12-13-95</u>	SEC. <u>32</u>	TWP. <u>3 1/2</u>	RANGE <u>1 SW</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>RUSK RANCH</u>	WELL # <u>1-32</u>	LOCATION <u>MM# 203 ON 160, 1/4 N, 1/4 SE</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one) _____

CONTRACTOR <u>C.D. DRUG #1</u> TYPE OF JOB <u>Rotary Plug</u> HOLE SIZE <u>7 7/8"</u> T.D. _____ CASING SIZE <u>8 5/8"</u> DEPTH <u>1043'</u> TUBING SIZE _____ DEPTH _____ DRILL PIPE <u>4 1/2" 16.6#</u> DEPTH <u>1050'</u> TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG. _____ PERFS. _____	OWNER <u>Vess Oil Corp.</u> CEMENT AMOUNT ORDERED <u>100sx 60:40.6 + 1/4#F</u> <table style="width: 100%;"> <tr> <td>COMMON</td> <td><u>60'</u></td> <td>@</td> <td><u>6.10</u></td> <td><u>366.00</u></td> </tr> <tr> <td>POZMIX</td> <td><u>40'</u></td> <td>@</td> <td><u>3.15</u></td> <td><u>126.00</u></td> </tr> <tr> <td>GEL</td> <td><u>5</u></td> <td>@</td> <td><u>9.50</u></td> <td><u>47.50</u></td> </tr> <tr> <td>CHLORIDE</td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td><u>HO-SEAL 25#</u></td> <td></td> <td>@</td> <td><u>1.15</u></td> <td><u>28.75</u></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>@</td> <td></td> <td></td> </tr> <tr> <td>HANDLING</td> <td><u>100'</u></td> <td>@</td> <td><u>1.05</u></td> <td><u>105.00</u></td> </tr> <tr> <td>MILEAGE</td> <td><u>100 x 26</u></td> <td></td> <td><u>.04</u></td> <td><u>104.00</u></td> </tr> </table>	COMMON	<u>60'</u>	@	<u>6.10</u>	<u>366.00</u>	POZMIX	<u>40'</u>	@	<u>3.15</u>	<u>126.00</u>	GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>	CHLORIDE		@			<u>HO-SEAL 25#</u>		@	<u>1.15</u>	<u>28.75</u>			@					@					@					@			HANDLING	<u>100'</u>	@	<u>1.05</u>	<u>105.00</u>	MILEAGE	<u>100 x 26</u>		<u>.04</u>	<u>104.00</u>
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EQUIPMENT

PUMP TRUCK CEMENTER <u>X. PRINCELOT</u> # <u>255-265</u> HELPER <u>C. BALDING</u> BULK TRUCK # <u>227</u> DRIVER <u>T. SEMRE</u> BULK TRUCK # _____ DRIVER _____	TOTAL <u>\$777.25</u>
---	-----------------------

REMARKS:

50sx @ 1050'

25sx @ 300'

10sx @ 40'

15sx IN RATHOLE

SERVICE

DEPTH OF JOB	<u>1050'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>2.35</u> <u>61.10</u>
PLUG		@	
		@	

TOTAL \$506.10

CHARGE TO: Vess Oil Corporation
 STREET 8100 E. 22ND ST. NORTH, #300
 CITY WICHITA STATE KANSAS ZIP 67226

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 1996

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$1283.35

DISCOUNT \$256.67 IF PAID IN 30 DAYS

Net \$1026.68

SIGNATURE X Mary Vukobratovic

EFFECTIVE DATE: 12-10-95

DISTRICT # 1

SEAL Yes No

State of Kansas

15-007-01,048-00-01

FORM MUST BE TYPED

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 8 1995 APPROX. SW NE Sec 32 Twp 31 S. Rg 15 XX East
month day year

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W. R. Horgan
Phone: 316-682-1537

CONTRACTOR: License #: 6039
Name: L. D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO, old well information as follows:

Operator: Great Lakes Carbon Corp.
Well Name: TL Welsch #3
Comp. Date: 12/10/43 Old Total Depth 5183

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 6/5/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-
... STATE OF KANSAS COMMISSION

3300 feet from South North line of Section
1780 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?
300 (NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Rusk Ranch Well # 1-32
Field Name: W/C
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Miss.
Nearest lease or unit boundary: 460
Ground Surface Elevation: 1879 feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140
Depth to bottom of usable water: 180
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 1043' N/A
Length of Conductor pipe required: 5783'
Projected Total Depth: Arbuckle -
Formation at Total Depth: Arbuckle -
Water Source for Drilling Operations: XX well farm pond other
DWR Permit #: 1043' Alt. I set
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Pusher Greg Davis
SPUD DATE 12-9-95 INIT. SD
LENGTH SURFACE PLANNED drilled 1043 Set
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 1043 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5190 - ? FORMATION Alb
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1043 Ft. W/ SD SX
1/2 Base Anyh. @ Ft. W/ SX
2 1/2, 1/2 Plug @ 300 Ft. W/ 25 SX
Bottom Surface @ Ft. W/ SX
3 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 1/5 SX MOUSE HOLE W/N
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SD DATE 12-12-95
TYPE OF CEMENT 60/40 Port 6% - 1/4 Flow
STARTING TIME 3:00 AM/PM DATE 12/13/95
COMPLETION TIME 4:15 AM/PM DATE 12/13/95
CEMENT COMPANY allied