

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,484-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Mule Creek

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Plugged, 12-30-82  
PHONE 265-9441 Never Produced

PURCHASER Plugged-never produced LEASE Rusk

ADDRESS see above WELL NO. "G" #1

WELL LOCATION SW SW NW

DRILLING FWA 2340 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 455 Ft. from West Line of

Yukon, OK 73099 the NW (Qtr.) SEC 31 TWP 31S RGE 15W (W).

PLUGGING Clarke Oil Field Services

CONTRACTOR CONTRACTOR ADDRESS 107 W. Fowler

Medicine Lodge, KS 67104

TOTAL DEPTH 5020 PBD 4980

SPUD DATE 8-20-82 DATE COMPLETED 12-30-82 P&A

ELEV: GR 2008' DF N/A KB 2019'

DRILLED WITH (CAME) (ROTARY) (KAXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE plugged.

Amount of surface pipe set and cemented 8-5/8 @ 379' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

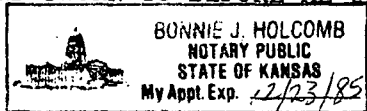
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January,

19 83.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning information.

STATE CORPORATION COMMISSION  
JAN 13 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Rusk "G" #1

ACO-1 WELL HISTORY (E)  
SEC. 31 TWP. 31S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "G" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4827-59' (Ft. Scott), w/results as follows: IFP/30": 65-65# ISIP/60": 186# FFP/45": 70-70# FSIP/90": 120# Rec: 120' DM			LOG TOPS	
			Herington	2408 -389
			Towanda	2542 -523
			Cottonwood	2923 -904
			Onaga Sh	3202 -1183
			Wabaunsee	3254 -1235
			Stotler	3396 -1377
			Topeka	3616 -1597
			Heebner	4134 -2115
DST #2, 4900-46' (Miss.), w/results as follows: IFP/30": 54-98#, weak blow ISIP/60": 959# FFP/45": 98-109#, weak blow for 35" FSIP/90": 863# Rec: 140' DM			Douglas Grp.	4186 -2167
			Lansing	4314 -2295
			Swope	4634 -2615
			Hertha	4666 -2647
			Marmaton	4716 -2697
			Pawnee	4794 -2775
			Miss.	4878 -2859
			Kinderhook	4972 -2953
			RTD	5020
			LTD	5006.5
			PBD	4980
			Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	379'		250 lite 100 class A	
Prod.	(used)	4-1/2"	10.5#	5018'		25 Scavenger 150 class H	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (27 h.)	Miss.	4924-37

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4926	4906

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1500 gal 15% HCl w/additives and 35 BS	4924-37
Fraced w/50,000 lbs 16-30 sand w/3% weak gel acid (40,000 gals)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P. & A. 12-30-82	plugged	N/A
Estimated Production - I.P.	Oil 1.67 BO bbls. Gas 8 MCFD MCF	Water % 108 BW bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used for lease or sold)	plugged Perforations 4924-37	