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KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	(See Instructi	ons on Reverse Side)		* * * * * * * * * * * * * * * * * * * *	
Open Flow	Test Date:		API No. 15		
Deliverability 24Hr Shut In Test	10/17/13		15-033-21361 -	0000	
Company American Warrior Inc.		Lease Wait		Well N #6X	umber
County Location Comanche C-SE-NE-SE	Section 6		RNG (E/W) ⁻ 19W	Acres	Attributed
Field Bird South	Reservoir Mississippian		Gas Gathering Conne	n Warrior	
Completion Date 7/29/03	Plug Back Total Depth 5307'	1	Packer Set at		
Casing Size Weight 51/2 17#	Internal Diameter 4.892	Set at 5348'	Perforations 5096'	то 5134'	
Tubing Size Weight 23/8 4.70	Internal Diameter 1.994	Set at 5303	Perforations	То	
Type Completion (Describe) (Gas & oil) Single	Type Fluid Production Oil & formation w		Pump Unit or Traveling Pumping unit	Plunger? Yes / No	
Producing Thru (Annulus / Tubing) Annulus	% Carbon Dioxid	le	% Nitrogen	Gas Gravity -	G _g
Vertical Depth(H)	Pressure Taps (Meter Run) (Prover) S			Prover) Size	
Pressure Buildup: Shut in 10/17 20	13 _{at} 2:30PM	(AM) (PM) Taken 10/	/18 20	13 _{at} _2:30`PM	(AM) (PM)
Well on Line: Started 20	at	(AM) (PM) Taken	20 _	at	(AM) (PM)
	OBSERVE	SURFACE DATA	·	Ouration of Shut-in 24	Hours
Static / Orifice Dynamic Size Property (inches) Static / psig (Pm) Static / Orifice Meter Differential in Inches H ₂ 0	Flowing Well Head emperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)	Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)	1	uid Produced (Barrels)
Shut-In		psig psia	psig psia		
Flow	·	23			
	FLOW STRI	EAM ATTRIBUTES	· · · · · · · · · · · · · · · · · · ·		`.
$ \begin{array}{c c} \text{Plate} & \textit{Circle one.} \\ \text{Coefficeient} & \textit{Meter or} \\ (F_b)(F_p) & \textit{Prover Pressure} \\ \text{Mcfd} & \textit{psia} & \hline \\ \end{array} $	Gravity Factor F _g	Flowing Devia	tor R	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
(P _c) ² = : (P _w) ² = :	OPEN FLOW) (DELIVE	·	•	$(P_a)^2 = 0.$ $(P_d)^2 = $	207
$ \begin{array}{c cccc} (P_c)^2 - (P_a)^2 & (P_c)^2 - (P_w)^2 & Choose formula 1 or 2: \\ & 1. \ P_c^2 - P_a^2 & \\ & or & \\ & (P_c)^2 - (P_d)^2 & 2. \ P_c^2 - P_d^2 & \\ & divided by: \ P_c^2 - P_w^2 & \end{array} $	LOG of formula 1. or 2. and divide by:	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog De	open Flow Hiverability Is R × Antilog (Mcfd)
	•				
Open Flow Mcfd @ 14.65	o psia	Deliverability	N	1cfd @ 14.65 psia	<u> </u>
. The undersigned authority, on behalf of the C. the facts stated therein, and that said report is true a		•	make the above report ay of OCTOBER		vledge of 20 13
me racio stateu trierem, anu triat salu report is tiue a	and correct. Executed (uno ule u	. Classian	, Λας ο	<u> </u>
Witness (if any)			RM	mpany	KCC WICHITA
For Commission		•	Check	ed by	NOV 27 2013

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques	t
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Warrior inc.	
and that the foregoing pressure information and statements contained on this application form are true and	
correct to the best of my knowledge and belief based upon available production summaries and lease records	3
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named	
I hereby request a one-year exemption from open flow testing for theWait #6X	- "
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	•
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing ER	
is on vacuum at the present time; KCC approval Docket No	
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed by Commiss	ion-
staff as necessary to corroborate this claim for exemption from testing.	
10/24/2012	
Date: 10/31/2013	
	.
\mathcal{L}_{0}	
Signature: Signature	
Title: PRODUCTION ASSISTANT	
	·

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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