

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

API Number 15-007-21160000

200 Colorado Derby Building  
Wichita, KS 67202

Operator's Full Name K & O Corporation

Complete Address Box 39 Fairview, Oklahoma 73737

Lease Name Optel Well No. 1

Location NE SW Sec. 7 Twp. 32 Rge. 11 (East) West

County Barber Total Depth 4379'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Jerry's Well Service

Address Cherokee, Oklahoma License No. 971

Operation Completed: Hour: 1:45 pm Day: 9 Month: 3 Year: 19 82

Plugging Operations attended by Agent?: All  Part  None

The above well was plugged as follows:

4 1/2" casing set @ 4378 w/ 125 lbs.

3725' Top Cement ~~Top~~ Top Prof 4289'-4299'

Set CIP @ 3750' Dumped 15 gal 6 hulls 10 gal

Released plug & displaced w/ 150 lbs Common 300 c.c.

Allied SFP-800<sup>th</sup> Recovered 3140' of 4 1/2" casing.

The Rig was shut down 4 hrs. 45 min, while Jerry's Well Service purchased a license to operate in Kansas.

Amount of Surface Casing: 400' of 8 1/4" sp w/ 300 lbs.

I hereby certify that the above plugging instructions were given as herein stated.

Signed: [Signature]  
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

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STATE CORPORATION COMMISSION

3-16-82  
MAR 16 1982

Signed: \_\_\_\_\_  
Conservation Division Agent

CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

DATE 3-16-82

INV. NO. 9604-W

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 7 T. 32 R. 11 <sup>XX</sup> W

Loc. NE-SW

County Barber

API No. 15 — 007 — 21,166 — 0000  
County Number

Operator  
K & O Oil Corporation

Address  
Box 39, Fairview, Oklahoma 73737

Well No. 1 Lease Name Axtell

Footage Location  
370 feet from (N) line 1260 feet from (W) line SW/4

Principal Contractor Ramco Geologist Gordon W. Keen

Spud Date 6/24/81 Date Completed 7/27/81 Total Depth 4,375 P.B.T.D. 4,357

Directional Deviation 1° Oil and/or Gas Purchaser Western Crude Inc.

640 Acres  
N

Locate well correctly  
Elev.: Gr. 1,485

DF 1,493 KB 1,495

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	20#	412	Common	300	2% Gel - 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,378	Common	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	None	None	3	1/2" JET	4,289 to 4,299

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	433.72	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 Gallon 15% Acid	4,289 to 4,299
Frac with 25,000# - 20/40 Sand	
50,000# - 10/20 Sand - 1,626 Bbls of Salt Water	

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INITIAL PRODUCTION

Date of first production 7/20/81 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	13.5 bbls.	40 MCF	126 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Used on Lease Producing interval(s) 4,289 - 4,299

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator K & O Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Axtell	Oil
S 7 T 32 R 11 E W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds	20	1100	Permian	20
Salt and anhydrite	1100	1730	Permian	1100
Limestone and shale	1730	2500		
Shale and Lime	2500	3500		
Shale	3510	3515	Heebner	3510
Sandy limestone and shale	3515	3715		
Limestone and shale	3715	4285	Lansing	3715
Cherty limestone	4285		Mississippi	4285
fair porosity, show of oil				
DST#1 4287 - 4315 (Miss)	4287	4315	DST #1	
Rec 910' GIP, 6" Free Oil, 60' HO & GCM IF 55-44#/30" ICIP 629#/60" FF 55-55#/60" FCIP 914#/120"				
Cherty limestone	4315	4375		
fair to poor porosity, scattered free oil stain.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>L. S. Shaw</i>
	Signature
	<i>President</i>
	Title
	<i>9-1-81</i>
	Date