

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

Form CP-3

Rev. 6-4-68

AUG 03 1977
CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

API Number 15 - - 011110 (of this well)

Operator's Full Name Texas Oil & Gas Corp
Complete Address 200 W Douglas Suite 300, Wichita, Kansas
Lease Name Maddix Well No. A-4
Location 660FNL 660FEL NE NE Sec. 9 Twp. 31 Rge. 13 (E) 4 (W) 4
County Barber Total Depth 2906
Abandoned Oil Well 011110 Gas Well Input Well SWD Well D & A
Other well as hereafter indicated

Plugging Contractor H-30 Drilling Inc
Address 200 N Main, Wichita, Kansas License No.
Operation Completed: Hour 5:15pm Day 29 Month July Year 1977

The above well was plugged as follows:

309' of 8 1/8" Per Face Cement Circulated Set
Bottom plug at 260' with 35 SKs Cement Mud to
40' plug 1/2 SK Hull 12 SKs Cement to Surface. 3
SKs in Rat hole

pumped by Halliburton Cementing Co

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: J. A. Muf

Well Plugging Supervisor

DATE 8-3-77INV. NO. 5596-W

KANSAS DRILLERS LOG

API No. 15 — (OWWO) —
County Number

Operator

Texas Oil & Gas Corp.

Address

200 W. Douglas, Suite 300, Wichita, KS 67202

Well No.

4

Lease Name

Maddix "A"

Footage Location

660 feet from (N) (S) line

660 feet from (E) (W) line

Principal Contractor

H-30, Inc.

Geologist

High Plains Consulting Ltd.

Spud Date

7-27-77

Total Depth

2905'

P.B.T.D.

N/A

Date Completed

7-29-77

Oil Purchaser

N/A

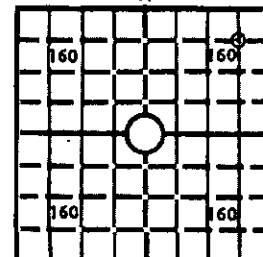
S. 9 T. 31S R. 13W

Loc. 660' FNL & 660' FEL

County Barber

640 Acres

N



Locate well correctly

Elev.: Gr. 1694'

DF 1699' KB 1702'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		309'			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A		N/A			
Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio	
	N/A	N/A	N/A	N/A	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
N/A			N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.		Well No. 4		Lease Name Maddix "A"		Dry Hole		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.	
5 9 T31S R 13W SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES. WELL LOG									
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH				
Herrington Krider Winfield Towanda Ft. Riley Florence Wrexford Bader Cottonwood Red Eagle Foraker Onaga Indian Cave Wabunsee TD		1947 1963 2004 2070 2121 2162 2264 2394 2461 2552 2585 2702 2709 2756 2905	-245 -261 -302 -368 -419 -460 -562 -692 -759 -850 -883 -1000 -1007 -1054 -1203						
FT #1, 2738', SIP=10 psi, no perm. FT #2, 2729', SIP=1088 psi. FT #3, 2728', SP=104 psi, SIP=1088 psi, rec 4250 cc wtr. FT #4, 2717', SIP=0 psi, no rec. FT #5, 2718', SIP=0 psi. FT #6, 2716', SIP=1371 psi, rec mud. FT #7, 2717', SIP=0 psi, no perm. FT #8, 2725', SP=80 psi, SIP=1070 psi, rec 2750 cc wtr. FT #9, 2585', SIP=1309 psi, rec mud.		USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.							
Date Received		HAROLD A. BROWN Signature District Geologist Title August 5, 1977 Date							