

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

RECEIVED
STATE CORPORATION COMMISSION
NOV 26 1973
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Abercrombie Drlg Inc

Complete Address 801 Union Center, Wichita, KS

Lease Name Pike Well No. 1

Location C SW/NE Sec. 26 Twp. 31S Rge. 12 (E) (W) W

County Barber Total Depth 4345

Abandoned Oil Well Gas Well Input Well SWD Well D & A X

Other well as hereafter indicated _____

Plugging Contractor Abercrombie Drlg Inc

Address 801 Union Center, Wichita, KS License No. _____

Operation Completed: Hour 2:00 AM Day 23 Month 11 Year 1973

The above well was plugged as follows:

288 ft 8 5/8 surface cemented with 250 sacks. Pump plug, 40 sacks
cement to 275 ft. Mud to 40 ft, plug, 1/2 sack hulls, 15 sacks cement
to surface. 2 sacks cement in rat hole.

Pumped by Sun Cementing Co Great Bend, KS

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 11/29/73

INV. NO. 8209-W

KANSAS DRILLERS LOG

S. 26 T. 31 R. 12 ^{EC} _W

API No. 15 — 007 — 20,250-00-00
 County Number

Loc. C SW NE

County Barber

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center
Wichita, Kansas 67202

Well No. #1 Lease Name Pike

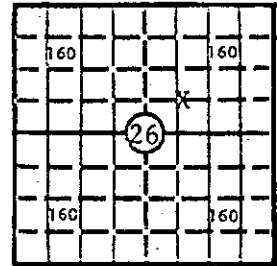
Footage Location
1980 feet from (N) ~~XX~~ line feet from (E) ~~XX~~ line

Principal Contractor Abercrombie Drilling, Inc. Geologist Harold Steincamp

Spud Date November 9, 1973 Total Depth 4345' P.B.T.D.

Date Completed November 23, 1973 Oil Purchaser

640 Acres
 N



Locate well correctly

Elev.: Gr. 1573

DF 1579 KB 1582

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	28#	288	Common	225	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry hole**

Well No. **1** Lease Name **Pike**

S 26 T 31S R 12^{EX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

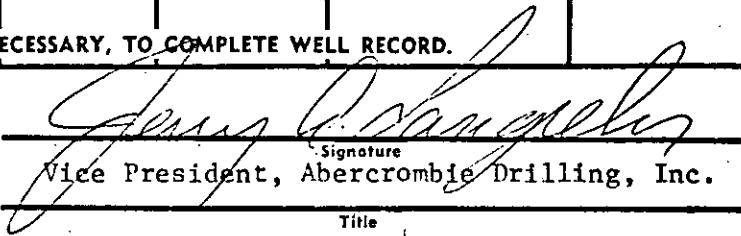
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red beds	0	210	Elgin sand	3459
			Heebner	3543
Shale	210	1530	Lansing	3736
Shale & lime	1530	1725	Mississippian	4292
Lime	1725	2060	E.L. T.D.	4347
Lime & shale	2060	2850		
Lime	2850	3010		
Lime & shale	3010	3445		
Sand	3445	3470		
Lime & shale	3470	3615		
Lime	3615	4080		
Lime & shale	4080	4155		
Lime	4155	4280		
Lime & shale	4280	4291		
Chert	4291	4345		
Rotary T.D.		4345		
<p>DST #1 3400-3470 15"-45"-60"-45" Rec. 1260' salt water IFP, 112#-235# IBHP 870# FFP 266#-542# FBHP 829#</p> <p>DST #2 4272-4305 15"-45"-60"-45" Rec. 75' gassy mud IFP 80#, IBHP 450#, FFP 80#, FBHP 322#</p> <p>DST #3 4305-4330 15"-30"-30"-30" Rec. 15' drilling mud IFP, 64#; IBHP, 80#; FFP, 64#; FBHP, 80#</p>				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____



 Signature
 Vice President, Abercrombie Drilling, Inc.

 Title
 November 28, 1973

 Date