

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5109 EXPIRATION DATE June 30, 1984

OPERATOR Aylward Drilling Company API NO. 15-007-21,616-00-00

ADDRESS 909 First National Bank Building COUNTY Barber

Wichita, Kansas 67202 FIELD Bloom North

** CONTACT PERSON Frank Hamlin PROD. FORMATION Mississippian

PHONE 316 265-6656

PURCHASER Koch Oil Company LEASE Smith "B"

ADDRESS Box 2256 WELL NO. 7

Wichita, Kansas 67201 WELL LOCATION Approx. W/2 NW SE

DRILLING Graves Drilling Co., Inc., #5428, 6-30-84 1880 Ft. from South Line and

CONTRACTOR 910 Union Center 2310 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 32S RGE 12 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ☒

TOTAL DEPTH 4325' PBDT 4312' KGS ☒

SPUD DATE 8-2-83 DATE COMPLETED 8-10-83 SWD/REP _____

ELEV: GR 1452' DF 1460' KB 1463' PLG. _____

DRILLED WITH (~~EXXEX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-11809

(C-20,013)

Amount of surface pipe set and cemented 411 w/275 sx DV Tool Used? No

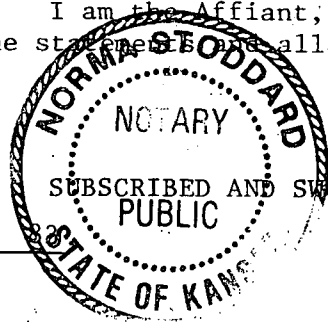
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. Frank Hamlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



19 83 SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September,

P. Frank Hamlin
(Name)

Norma Stoddard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE OF KANSAS
CORPORATION COMMISSION
SEP 6 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (K)

OPERATOR Aylward Drilling Co. LEASE Smith "B" SEC. 11 TWP. 32S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red bed & sand	0	411		
Red bed & shale	411	1440		
Shale & lime	1440	2168		
Lime & shale	2168	2425		
Shale & lime	2425	2838		
Lime & shale	2838	2950		
Shale & lime	2850	3472		
Lime & shale	3472	3623		
Shale & lime	3623	4325		
Rotary Total Depth		4325		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	411'	common	275 sx.	2% Gel, 3% CC
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	4322'	common	100 sx.	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4246-56
			3		4259-65
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/250 gallons of mud acid	4246-56 & 4259-65
Fraced w/20,000# sand	4246-56 & 4259-65

Date of first production August 19, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 32 bbls.	Gas MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio CFPB