

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Industries
Box 2256, Wichita, KS 67201

Operator Contact Person Jim Thatcher
Phone 316 265 3351

Contractor: License # 5428
Name Graves Drilling Co., Inc.

Wellsite Geologist K. B. Hamlin
Phone 316 265 6656

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-20-85 3-28-85 3-28-85
Spud Date Date Reached TD Completion Date
4275' 4225'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 518 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,018-00-00

County Barber

NW SW SE Sec. 11 Twp. 32S Rge. 12 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

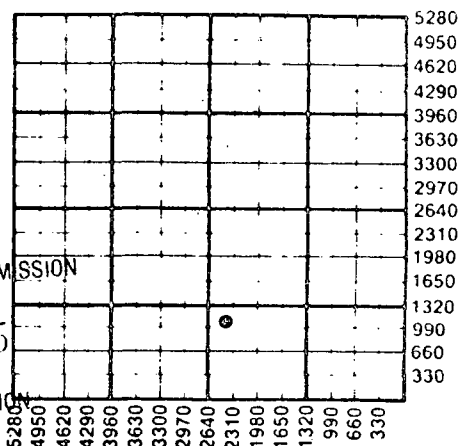
Lease Name Smith "B" Well # 9-11

Field Name Bloom North

Producing Formation Mississippi

Elevation: Ground 1450 KB 1461

Section Plat



RECEIVED
APR 25 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 11809 (C-20013)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-294

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 990 Ft North from Southeast Corner (Stream, pond etc.) 2460 Ft West from Southeast Corner SE/4 Sec 11 Twp 32S Rge 12 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Drilling & Production Manager Date 4/23/85

Subscribed and sworn to before me this 23rd day of April 1985

Notary Public Helen L. Coyer
Helen L. Coyer

Date Commission Expires April 1, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

SIDE TWO

Operator Name Gear Petroleum Co. Inc. Lease Name..... Smith, "B" Well #. 9-11.

Sec..... 11 Twp..... 32S Rge..... 12 East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4240-75, Times 30/60/45/90, 34 MCF, 330'
 MGO, Flow P 81/111-121/142, SIP
 1273/1204

Name	Top	Bottom
LeCompton	3287	
Heebner	3496	
Douglas Sand	3624	
LKC	3673	
Mississippi	4237	
TD	4275	

CONFIDENTIAL
CONF

RELEASED

JUL 15 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8-5/8	23#	518'	posmix	275	2% Gel, 3% CC
Production	7-7/8"	4-1/2	10.5#	4242'	common	125	10 BBL salt pre-flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Open hole	4242-75			500 Gal Mud Acid		4242-75	
				40,000# sand frac		4242-75	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2	4240	- -					
Date of First Production	Producing Method						
4/17/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	80	35	2	4375	33		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4242-75
 Dually Completed Commingled