

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Aylward Drilling Co.
 ADDRESS 909 First National Bank Bldg.
Wichita, Kansas 67202

API NO. 15-007.21.354-00-00
 COUNTY Barber
 FIELD Bloom

**CONTACT PERSON Frank Hamlin
 PHONE 265-6656

PROD. FORMATION Mississippian
 LEASE Frederick

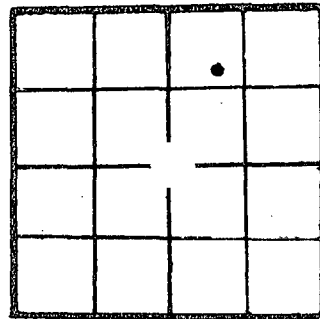
PURCHASER _____
 ADDRESS _____

WELL NO. 1
 WELL LOCATION W/2 SE NW NE

DRILLING CONTRACTOR Graves Drilling Co., Inc.
 ADDRESS 910 Union Center
Wichita, Kansas 67202

280 Ft. from South Line and
330 Ft. from West Line of
 the NE/4 SEC. 11 TWP. 32S RGE. 12W

PLUGGING CONTRACTOR _____
 ADDRESS _____



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 4310 PBD 4298

SPUD DATE 1-4-82 DATE COMPLETED 1-12-82

ELEV: GR 1456' DF 1464' KB 1467'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Used surface casing	12 1/4"	8-5/8"	28#	388	common cement	275	2% Gel, 3% CC
Long string	7-7/8"	4-1/2"	10.5#	4308	common cement	100	10 bbl. salt pre-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	5/8" Jets	4239-54
TUBING RECORD			4 SPF	5/8" Jets	4272-78
Size	Setting depth	Packer set at			
2 3/8"	4272				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gel acid frac w/40,000# sand	Above perfs.

RECEIVED
 1982
 WICHITA DIVISION
 WICHITA, KANSAS

Date of first production February 9, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 33°

RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas 25,000 MCF Water 2% bbls. Gas-oil ratio 10,000:1 CFPB

Disposition of gas (vented, used on lease or sold) Sold to Kansas Power & Light Perforations 4239-54 and 4272-78

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Neogene Depth 110'
 Estimated height of cement behind Surface Pipe to surface.
 DV USED? No.

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & red bed.	0	388		
Red bed	388	1280		
Red bed & shale	1280	1636		
Shale & lime	1636	4310		
Rotary Total Depth		4310		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Frank Hamlin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS General Manager (~~FOR~~)(OF) Aylward Drilling Co.

OPERATOR OF THE Frederick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE Feb. DAY OF 9th, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Frank Hamlin

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May 19 82

Norma Stoddard
 NOTARY PUBLIC

MY COMMISSION EXPIRES April 1, 1983

