

AFFIDAVIT OF COMPLETION FORM

ACO-1

AUG 3-1982

*Handwritten signature*

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Aylward Drilling Co.

API NO. 15-007.21.354-06-00

ADDRESS 909 First National Bank Bldg.

COUNTY Barber

Wichita, Kansas 67202

FIELD Bloom

\*\*CONTACT PERSON Frank Hamlin

PROD. FORMATION Mississippian

PHONE 265-6656

LEASE Frederick

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Box 2256

WELL LOCATION W/2 SE NW NE

Wichita, Kansas 67201

280 Ft. from South line and

DRILLING CONTRACTOR Graves Drilling Co., Inc.

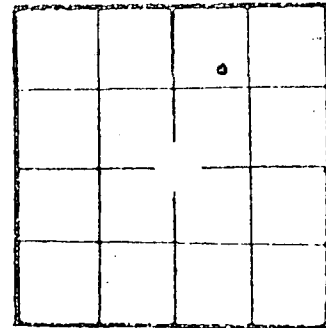
330 Ft. from West line of

CONTRACTOR ADDRESS 910 Union Center

the NE/4 SEC. 11 TWP. 32S RGE. 12W

ADDRESS Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS



WELL PLAT

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 4310 PBSD 4298

SPUD DATE 1-4-82 DATE COMPLETED 1-12-82

ELEV: GR 1456' DF 1464' KB 1467'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(XER)~~ TOOLS (New) / ~~(XXX)~~ casing.  
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8-5/8"	28#	388	common cement	275	2% Gel, 3% CC
long string	7-7/8"	4-1/2"	10.5#	4308	common cement	100	10 bbl. salt pre-flu

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	5/8" Jets	4239-54
			4 SPF	5/8" Jets	4272-78

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4272	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gel acid frac w/40,000# sand	Above perms.

Date of first production <u>February 9, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>33°</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>25</u> bbls.	Gas <u>25,000</u> MCF	Water <u>2%</u> bbls.
Gas-oil ratio <u>1,000:1</u>		CIPB

Disposition of gas (vented, used on lease or sold)

Sold to Kansas Power & Light

Perforations  
4239-54 and 4272-78

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed-initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.