

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8653 EXPIRATION DATE 6/6/84

OPERATOR PETROLEUM TECHNOLOGIES INC. API NO. 15-007-21,751-00-00

ADDRESS 4005 E. Kellogg COUNTY Barber
Wichita, Ks. 67218 FIELD

** CONTACT PERSON Grant Gardner PROD. FORMATION N/A
PHONE 316-687-9963

PURCHASER N/A LEASE Krehbiel-Jacobs

ADDRESS WELL NO. 24-1

DRILLING Aldebaran Drilling Co. WELL LOCATION NE SE NW

CONTRACTOR ADDRESS 453 S. Webb Road, Suite 100 1760 Ft. from N Line and

ADDRESS Wichita, Ks. 67207 2240 Ft. from W Line of

PLUGGING Sun Cementing the NW (Qtr.) SEC 24 TWP 32S RGE 12W.

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4725' PBTD Surface

SPUD DATE 5/18/84 DATE COMPLETED 5/28/84

ELEV: GR DF KB 1446'

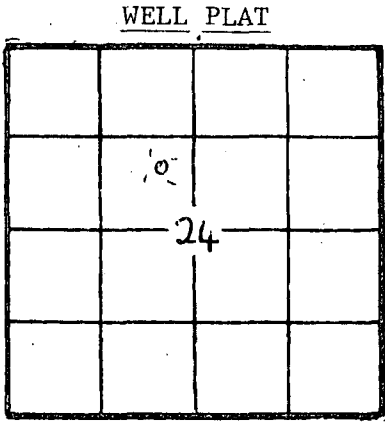
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 349' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

N. David Urquhart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of N. David Urquhart] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of June, 1984

[Signature of Marvin L. Porter] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

** The person who can be reached by phone [number] any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 06 1984

CONSERVATION DIVISION Wichita, Kansas

MARVIN L. PORTER NOTARY PUBLIC State of Kansas My Appointment Expires: 11-8-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 24-1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: 3949-80' 30-60-45-90 1st Op: Strong blow no gas 2nd Op: Strong blow no gas Rec: 370' watery mud IHSP: 1864 FHSP: 1864 ISIP: 1646-1627 IFP: 70-110 FFP: 80-139					Indian Cave	2544
					Kansas Sa.	3342
					Heebner Sh.	3521
					Lansing	3719
					Stk Sh.	4090
					Hush Sh.	4124
					B/KC	
					Mississippian	4286
					Kinderhook	4435
					Viola	4550
					B/Viola	4622
					Simpson Sd.	4631
DST #2: 4274-4315' 30-60-45-98 1st Op: Fair blow 2nd Op: Fair blow died at end of open period. Rec: 60' mud IHSP: 2002 FHSP: 2002 ISIP: 100-90 IFP: 60-60 FFP: 80-80						
DST #3: 4619-36' 30-60-45-90 1st Op: Strong blow no gas 2nd Op: Strong blow no gas Rec: 180' GIP, 90' GCMO, 600' SGCSW IHSP: 2129 FHSP: 2129 ISIP: 1663-1663 IFP: 60-200 FFP: 220-360 BHT: 116°						

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	348'	Lite Common	125 125	3% CaCl 2% Gel, 3% CaCl
Plug					Pos 40/60	135	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		