

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.

API NO. 15-007-21,325 -00-00

ADDRESS 9235 E. HARRY

COUNTY BARBER CO., KS.

WICHITA, KANSAS 67207

FIELD WEST BLOOM

**CONTACT PERSON JOHN MILLSLADLE

PROD. FORMATION

PHONE 316/688-1981

LEASE LONKER

PURCHASER KOCH OIL COMPANY

WELL NO. #1-C

ADDRESS P. O. BOX 2256

WELL LOCATION NE NE NW SEC. 22-32S-12W

Wichita, Kansas 67201

2500 Ft. from WEST Line and

DRILLING SLAWSON DRILLING COMPANY, RIG #4

450 Ft. from NORTH Line of

CONTRACTOR

the SEC. 22 TWP. 32S RGE. 12W

ADDRESS 200 DOUGLAS BUILDING

WICHITA, KANSAS 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
FEB 26 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4,817' PBD

SPUD DATE 11/27/81 DATE COMPLETED 2/18/82

ELEV: GR 1,513' DF 1,517' KB 1,518'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

JOHN MILLSLADLE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

OPERATOR OF THE LONKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-C ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF FEBRUARY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

COMMONWEALTH PETROLEUM, INC.

FURTHER AFFIANT SAITH NOT.

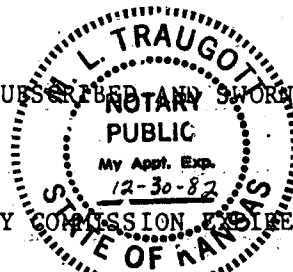
(s) John Millsladle
JOHN MILLSLADLE, ADMINISTRATIVE ASSISTANT

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF FEBRUARY, 1982

M.L. Traugott
NOTARY PUBLIC MARY LOU TRAUGOTT

MY COMMISSION EXPIRES: DECEMBER 30, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS/RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4,318'-4,347' - MISSISSIPPIAN Flow #1 - 30 MIN; ISI 30 MIN; Flow #2 - 45 MIN; FSI 90 MIN; VERY WEAK INITIAL BLOW, WHICH BUILT TO 2". SECOND OPENING: VERY WEAK BLOW (APPROXIMATELY 1") IHP/FHP - 2,190/2,160 PSI INITIAL FLOW/FINAL INITIAL FLOW - 30/40 PSI ISIP/FSIP - 70/110 PSI SECOND INITIAL FLOW/SECOND FINAL FLOW - 40/40 PSI. BHT - 106°F 50' SLIGHTLY OIL CUT MUD.			HEEBNER	3,586 -2,068
			IATAN	3,762 -2,244
			LANSING	3,778 -2,260
			STARK	4,140 -2,622
			HUSHPUCKNEY	4,175 -2,657
			BASE/KANSAS	
			CITY	4,231 -2,713
			INOLA	4,301 -2,783
			MISSISSIPPIAN	4,318 -2,800
			KINDERHOOK	4,487 -2,969
			SIMPSON	4,687 -3,169
		ARBUCKLE	4,798 -3,280	

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#/ft.	366'	Common	200	2% Ge1
PROD. STRING	7 7/8	4 1/2	15.1/2#	4817'			.75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	5 1/2 & 15#	4721' - 4725'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4625'	

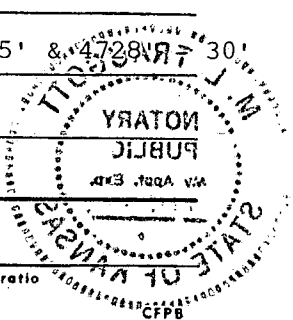
		4731' - 4736'
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Frac'd w/500 BO + 100 sx sand (80 sx 20/40 & 20 sx 10/20)

4721' - 25' & 4728' - 30'



Date of first production 2/18/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 30	Gas bbis.	Water % MCF	Gas-oil ratio bbis.
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Disposition of gas (vented, used on lease or sold)

Perforations