AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

ACO-1 WELL HISTORY (W)

SEC. 22 TWP. 32S RGE. 12 (W)

WELL NO. C #2

Show all important a							SHOW GEOLOG OR OTHER DE	SCRIPTIV	RKERS, LOGS E INFORMA	RUN, FION.
	ON DESCRIPTION,	·		TOP	BOTT		NAME		DEPTH	
DST #1, 47 IFP/30": ISIP/60": FFP/45": FSIP/90":	199-281#, 851# 234-328#, 828# SO&GCM + 6	impson), strong b GTS in 2	w/result blow 20", qa 9	9.7 incr.	to 13.9	MCF	LOG TOPS Heringto Onaga Wabaunso Topeka Heebner Douglas Lans. Hertha Miss. Kinderho Viola Simpson RTD LTD PBD	ee	1874 2698 2744 3145 3652 3686 3828 4244 4386 4540 4646 4770 4870 4861 4846	-292 -111 -116 -156 -207 -210 -224 -266 -280 -295 -306 -318
f additional	space is r	needed use	e Page 2,	, Side 2					***** <b>**</b>	e man san
Report of all string	s set — surface,	<del>,</del>	<del>,</del>	tc. CASING	RECORD	(New	) or (X) & &	()		_
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	<del> </del>	e and percent additives	<del></del>
Surface	121/4	8-5/8"	24#	413'			<sup>1</sup> 380	COMP	en 	
Production		4-1/2"	10.5#	4860'			150	Clas	s A .75	CFR
	LINER RECO	RD ·	<u> </u>		<u> </u>	ERFOR	ATION RECOR	LD.		_
», ft. B	ottom, ft. N/A	Sacks co		Shots 4 JSPF	1				Pepth interval 70-76	
_1V/ A1	TUBING RECO		<u> </u>	<del>+ 0311</del>		<u> </u>	73011	+ + / /	0-70_	<del></del>
2-3/8"	etting dep特808	Packer	- 14 92					+	<u>·</u>	
- <del></del>		CID, FRACT	URE, SHOT,	CEMENT SO	UEEZE RECO	RD				
	Amor	ent and kind of	material used	1 4	1003/14 : 10-	**************************************	, Der	pth interve	il treated	
Dumped 250 c Treat w/500 Treated w/75	gals 7% M 50 gals Cl	ISR acid ean-Swee	p #2	% KC1/wt	13811/13219: Paskar 18 - 131 Paskar 18 - 131	,	4770-	76		
Acidized w/1	LUUU gals	/½% HCl ¹	w/additi	ves						
2-7-83	e***		g method (flow umping	ving, pumping, g	as lift, atc.)		Gravit N/A	У		
stimated roduction -I.	₽4  36	.74 BO <sub>66</sub>	Gas N/A		MCF Water	% :	Gas	i-oil ratio N/A	c	FPB_
position of gas (vented,	used on lease or	sold)			Perfo	rati	ons "	770 7	6	

San Oliwell Cementing A Division of BJ Hughes, Inc.	P. O. Box 169 GREAT BEND, KANSAS 67530	CEMENTING TICKET I and invoice Number	19 12873 9 12 27
- 28-82 Cassase Order No. Soc.	325 2W 9:00PM	11:30 PM 5:3	Job Completings
		Charge To	
T. X. O	F.W.A #32	-7. X.O	
onten C # 2 Old 6	was littled its Ro	steri Ka	maro
	San State of Hotel of State of	19 Hat seems Left }	<b>3</b>
4/7   4/02   8 (time)			American American
enface Casing	@ <u>-</u>		<u>CT-41</u>
Normal Chi	ino		cup
Required Missing Consess	in. Militin Chapt.		
	- Ray 1016 85/8	tol 402 ft.	Committed
#2 4	roth 300 al Role	Weight 3% B	7 Falls
1 Saferona 10 411. 82 0	GUA -to 297 July	well 24/2 W	Fred
	lates.		
der Treat			4
- Congan	Consist	ind ingulate	
7.50			
		1 Non	4
-n) eal R	Marie 4.78	Read + Mar	inidald
- Randy D	Medicino	Kolu - Ka	near
above job was done under planning til tie overer, operator, or his	agent ethnic supramum affalian technic.	1/ James	
Sobject to Cornelling.	7***	*	gus of Communer or Operate
	SALES TICKET FOR MATERIALS		
ANTITY SACES	MAND AND TYPE	4.20es	1290.00
00 Ideal engl (C)		Contonte	500.00
<u> </u>		and the property of the second	233.65
1-A-7 1065#		21166	<u> </u>
		21 /46	A21. (2)
C.		21/4	
		21/16	40.00
J-995 Wooden Rulth Co		- 97/2/f	
C.	A included to the second secon	21 fls.	40.00