

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5109 EXPIRATION DATE 6-30-83

OPERATOR Aylward Drilling Co. API NO. 15-007-21,494-00-00

ADDRESS 909 First National Bank Building COUNTY Barber

Wichita, Kansas 67202 FIELD Bloom North

** CONTACT PERSON Frank Hamlin PROD. FORMATION Mississippian

PHONE 316 265-6656

PURCHASER Permian Corporation LEASE Smith "B"

ADDRESS 9810 E. 42nd Street WELL NO. 6

Tulsa, Oklahoma 74145 WELL LOCATION S/2 N/2 SE/4

DRILLING CONTRACTOR Graves Drilling Co., Inc. 990 Ft. from North Line and

ADDRESS 910 Union Center 1320 Ft. from East Line of

Wichita, Kansas 67202 the SSE (Qtr.) SEC 11 TWP 32 S RGE 12 W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4315' PBD 4303'

SPUD DATE 9-13-82 DATE COMPLETED 9-20-82

ELEV: GR 1453 DF 1461 KB 1464

DRILLED WITH (KAKKE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11809 (C-20,013)

Amount of surface pipe set and cemented 407' w/ 275 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

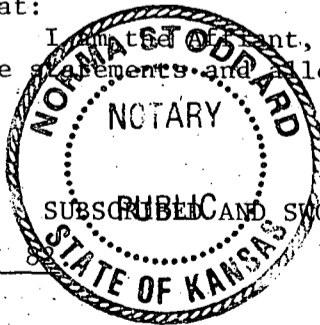
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. Frank Hamlin, being of lawful age, hereby certifies

that:

I am the agent, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



P. Frank Hamlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982

MY COMMISSION EXPIRES: April 1, 1983

Norman Stoddard (Notary Public)

STATE RECEIVED (Notary Public Commission)

OCT 12 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & sand	0	407		
Red bed	407	1305		
Shale	1305	1850		
Shale & lime	1850	3200		
Lime & shale	3200	3427		
Shale & lime	3427	4270		
Lime & shale	4270	4315		
Rotary Total Depth		4315		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	407'	common	275 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4313'	common	100 sx.	10 bbl. salt preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8"	4238-44
TUBING RECORD					
Size	Setting depth	Packer set at	3	3/8"	4246-56
2 3/8"	4282'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. of MCA plus fractured with 20,000# of 10-20 sand	The same perforated interval indicated above

Date of first production 10-6-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS	Oil 68 bbls. Gas 40 MCF Water % Gas-oil ratio .59 CFPB	
Disposition of gas (vented, used on lease or sold) Selling to Kansas Power & Light		Perforations 4238-44 & 4246-56