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OCT 29 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202-1775
Purchaser: BLUESTEM GAS MARKETING
Operator Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379 ext. 106
Contractor: Name: PRATT WELL SERVICE
License: 5893

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Jones-Gebert Oil Co
Well Name: Forester 1

Original Comp. Date: 11/16/63 Original Total Depth: 4623'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/3/02 5/16/02
~~Spud Date~~ ~~Completion Date~~
Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 007-10006-0001 **ORIGINAL**
County: Barber

C NE Sec. 4 Twp. 34 S. R. 11 East West
1320 FNL feet from S (N) (circle one) Line of Section
1320 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: FORESTER Well #: 1 OWWO
Field Name: _____

Producing Formation: Mississippian
Elevation: Ground: 1357 Kelly Bushing: 1362 B.P.
Total Depth: 4623' Plug Back Total Depth: 4590
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Withdrawn by 10-4-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: Bemco
Lease Name: Cole License No.: 32613
Quarter 25 Sec. 32 Twp. S. R. 12 East West
County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: October 24, 2002

Subscribed and sworn to before me this 24th day of October, 2002

19 _____
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Forester Well #: 1 OWWO

Sec. 4 Twp. 34 S. R. 11 XXX East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma Ray Correlation

Log Name	Formation (Top)	Depth and Datum	Sample Datum
MISSISSIPPIAN		4505	(-3143)

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5	4620'	common	125	
Surface	12-1/4"	8-5/8"	n/a	247'	60/40 poz	n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2730-39'	class A	50 sx	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3350-60	class A	50 sx	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4504-11' Mississippian	1000 gal 10% NEFE acid 40,000# sand frac	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4545'	none	<input checked="" type="checkbox"/> No

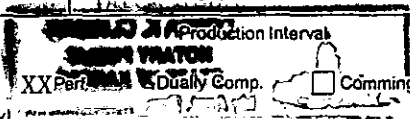
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
08/29/02	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	13	50		

Disposition of Gas METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Dualy Comp. Commingled
 Other (Specify)



ALLIED CEMENTING CO., INC.

09093

Federal Tax I.D.# 48-0727860

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks

ORIGINAL

DATE <u>4-10-02</u>	SEC. <u>4</u>	TWP. <u>34</u>	RANGE <u>11</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Forster</u>	WELL # <u>1</u>	LOCATION <u>281+ Gerhart RD. 25+ to Talbott RD.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>3E, 14S</u>				

CONTRACTOR Pratt Well Service OWNER Woolsey Petroleum Co.

TYPE OF JOB _____

HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>4 1/2</u> DEPTH _____	AMOUNT ORDERED <u>50sx class A + 2bce,</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>3165'</u>	<u>50sx class A neat</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>A 100</u> @ <u>6.65</u> <u>665.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>1 1/2 bbl</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>1</u> @ <u>30.00</u> <u>30.00</u>
DISPLACEMENT <u>20 1/2 bbl</u>	_____ @ _____
EQUIPMENT _____	_____ @ _____
PUMP TRUCK CEMENTER <u>Mike/Kevin</u>	_____ @ _____
# <u>265</u> HELPER <u>Steve Davis</u>	_____ @ _____
BULK TRUCK _____	HANDLING <u>101</u> @ <u>1.10</u> <u>111.10</u>
# <u>364</u> DRIVER <u>Ed Reed</u>	MILEAGE <u>101 - MINIMUM</u> <u>100.00</u>
BULK TRUCK _____	
# _____ DRIVER _____	TOTAL <u>906.10</u>

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REMARKS:

Pressure up back side, take inj. rate
Start lead cement 50sx class A 2bce then
tail cement 50sx class A neat both @ 15.6
Weight-Stop Pumps Wash- Pump + lines
Start Disp. on vacuum, 9 bbl out vacuum stopped
Started Pumping 1 1/2 bbl min. 20 1/4 bbl out
Ps: 100 and holding Shut in Washcup

SERVICE MAY - 1 2002

DEPTH OF JOB <u>3165'</u>	
PUMP TRUCK CHARGE _____	<u>1130.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>15</u> @ <u>3.00</u>	<u>N/C</u>
PLUG _____ @ _____	
<u>SQUEEZE MANIFOLD</u> @ <u>75.00</u>	<u>75.00</u>
_____ @ _____	

TOTAL 1205.00

CHARGE TO: Woolsey Petroleum Co
STREET P.O. Box 168
CITY Med. Lodge STATE Kansas ZIP 67104

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX <u>135.11</u>	
TOTAL CHARGE <u>2246.21</u>	
DISCOUNT <u>211.11</u>	IF PAID IN 30 DAYS
<u>2035.10</u>	

SIGNATURE Paul K. Shelite PRINTED NAME Paul K. Shelite