

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 18 2002

KCC WICHITA

ORIGINAL

Operator: License # 32821
Name: TRI-EX Petroleum, L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK, 73112
Purchaser: _____
Operator Contact Person: Gary E. Wurdeman
Phone: (405) 767-0785
Contractor: Name: Pickrell Drlg Co.
License: 5123
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/14/02 10/23/02 10-25-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22716-0000
County: Barber
NW NE NE Sec. 23 Twp. 34 S. R. 11 East West
380 feet from S N (circle one) Line of Section
1075 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Well #: 1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1364' Kelly Bushing: 1369'
Total Depth: 4780' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA'd Ed 12-10-02
(Data must be collected from the Reserve Pit)
Chloride content fresh mud ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner/Engineer Date: _____

Subscribed and sworn to before me this 14 day of November

20
10-02
Notary Public: Steven M. Dilley
Date Commission Expires: 6/26/06

STEVEN M. DILLEY
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02010974 Expires 6/26/06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
UIC Distribution

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Miller Well #: 1
 Sec. 23 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Gr/DIL
 Gr/D/N/Pe

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24.00	287'	60/40 Poz	200	2 % gel, 3 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Oil Zone		60/40 Pozmix	125	D&A- 50 sxs @ 600', 50 sxs @ 320'
				10 sxs @ 40' & 15 sxs rathole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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ORIGINAL NOV 18 2002

KCC WICHITA

TRI-EX Petroleum, LP

Well: Miller # 1

Location: 380' FNL & 1075' FEL

Sec 23-32S-11W

Barber Co., KS

Elevation: 1364' GL, 1369' KB

DST #1, 4659-90, (Miss), IFP/30"= 78-76 psi (GTS/20", 25 mcf/d), ISIP/45"= 1603 psi, FFP/60"= 82-109 psi (25 mcf/d decr to 1 mcf/d), FSIP/90"= 1634 psi.

Rec: 60' GO&WCM (15% gas, 6 % oil, 14% wtr), 60' GO&WCM (12% gas, 4 % oil, 19% wtr) and 60' GO&MCW (10% gas, 5 % oil, 25% mud, 60% wtr, Cl- = 125,000 ppm).

DST #2, 4695-4723', (Miss), IFP/30"= 40-59 psi, wk to fair blow, ISIP/60"= 1475 psi, FFP/45"= 71-94 psi, weak blow, FSIP/90"= 1527 psi.

Rec: 180' GIP +140' OCM (6% oil).

FORMATION	TOP	LOG DATUM
Onaga	2614	-1245
Indian Cave	2625	-1256
Tarkio	2830	-1461
Elgin	3478	-2109
Heebner	3660	-2291
Douglas	3706	-2337
Kansas City	4204	-2835
Marmaton	4424	-3055
Mississippi	4653	-3284

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

* * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 088352

Invoice Date: 10/18/02

Sold To: Tri-EX Petroleum, L. P.
 6051 N. Brookline
 Suite #111B
 Oklahoma City, OK
 73112

8 5/8" CASING

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 NOV 18 2002
 KCC WICHITA

Cust I.D.....: Tri X
 P.O. Number...: Miller #1
 P.O. Date.....: 10/18/02

Due Date.: 11/17/02
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.6500	798.00	E
Pozmix	80.00	SKS	3.5500	284.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	209.00	SKS	1.1000	229.90	E
Mileage (28)	28.00	MILE	8.3600	234.08	E
209 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E
Plug	1.00	EACH	45.0000	45.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 245.00 ONLY if paid within 30 days from Invoice Date

Subtotal: 2449.98
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2449.98

245.00
2204.98
(CW)

RECEIVED
 OCT 28 2002
 BY:

21-0
172-109

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CORRECT ORIGINAL

 * INVOICE *

Invoice Number: 088443

Invoice Date: 10/31/02

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NOV 18 2002

KCC WICHITA

P3A

Sold Tri-EX Petroleum, L. P.
 To: 6051 N. Brookline
 Suite #111B
 Oklahoma City, OK
 73112

Cust I.D.....: Tri X
 P.O. Number...: Miller #1
 P.O. Date.....: 10/31/02

Due Date.: 11/30/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	6.6500	498.75	E
Pozmix	50.00	SKS	3.5500	177.50	E
Gel	6.00	SKS	10.0000	60.00	E
Handling	131.00	SKS	1.1000	144.10	E
Mileage (28)	28.00	MILE	5.2400	146.72	E
131 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	520.0000	520.00	E
5					
Mileage pmp trk	28.00	MILE	3.0000	84.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 163.11
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1631.07
 Tax.....: 0.00
 Payments: 0.00
 Total....: 1631.07

*21-0
 172-109*

Pay \$1467.96

[Signature]