

15-007-22,598

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County

Barber County, KS.

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.

8-10-99 8-18-99 8-19-99
Spud Date Date Reached TD Completion Date

SW - SW - NE Sec. 23 Twp. 34S Rge. 11

2310 Feet from SW (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Lincoln Trust CO. Well # 1 "B"

Field Name

Producing Formation None

Elevation: Ground 1372 KB 1377

Total Depth 4720 PBDT

Amount of Surface Pipe Set and Cemented at 229' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Drilling Fluid Management Plan P&A 9-9-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 400 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name Cole Disposal License No. 5435

Quarter Sec. 25 Twp. 32S S Rng. 12 E/W

County Barber Docket No. D-19,886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt
Title C. W. Sebitt - President Date 8-27-99

Subscribed and sworn to before me this 27th day of August 19 99.

Notary Public Verdella Lewis

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep MGPA
 KGS Plug Other (Specify)



6-06-2002

Operator Name Pickrell Drilling Co. Inc. Lease Name Lincoln.Tr. Co. Well # #1 "B"
 Sec. 23 Twp. 34S Rge. 11W East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin Zone	3463(-2086)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin Sand	3493(-2121)	
List All E-Logs Run: No E-Logs run		Heebner	3660(-2283)	
		Brown Lime	3960(-2583)	
		Stalnaker Sand	3971(-2594)	
		Kansas City	4232(-2855)	
		Stark	4371(-2994)	
		Mississippian	4673(-3296)	
		Porosity	4700(-3323)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	229'KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz,	105sx	6% gel.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
N/A								
Date of First, Resumed Production, SVD or Inj.		Producing Method						
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A		N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Lincoln Trust Co. "B"
SW SW NE
Section 23-34S-11W
Barber County, Kansas

API#: 15-007-22,598
2310' From North Line of Section
2310' From East Line of Section
ELEV: 1377' KB, 1375' DF, 1372' GL

- 8-10-99: (On 8-9) MIRT & RURT. (On 8-10) Spud @ 9:30 AM. Ran 5 jts. of New 8 5/8" 20# Csg., set @ 229' KB, cmt w/ 150sx of 60-40 poz, 2% gel, 3% CC. PD @ 2:00 PM on 8-10-99.
- 8-11-99: Drlg. @ 800'.
- 8-12-99: Drlg. @ 2100'.
- 8-13-99: Drlg. @ 2880'.
- 8-16-99: (On 8-14) Drlg. @ 3420'. DST #1 3462-3508', 30"-30"-30"-30", Rec: 1520' Mdy to clean SW (Chl - 110,000 PPM), ISIP 1448#, IFP 182-466#, FFP 567-709#, ISIP 1458#. Pipe strap 0.80' long. (On 8-15) Drlg. @ 3733'. (On 8-16) Testing @ 3981'. DST #2 3971-3981#, 30"-60"-30"-60", Rec: 200' GIP + 356' Mdy to clean SW (Chl 80,000 PPM), ISIP 1618#, IFP 43-85#, FFP 138-181#, FSIP 1597#.
- 8-17-99: Drlg. @ 4440'.
- 8-18-99: Testing @ 4720'. DST #3 4684-4720. (Good show of oil & gas).
- 8-19-99: DST #3 4684-4720', 30"-60"-90"-120", GTS 86min., GA: 13.4 MCF/90", 14.2 MCF/100", 5.86 MCF/110", & 6.33 MCF/120". Rec: 400' total fluid, 180' O&WCM (16% O, 24% W, 60% M) + 220' Sli MCW (92% W, 8% M), Chl 60,000 PPM. ISIP 1681#, IFP 75-96#, FFP 117-202#, FSIP 1629#. Pipe strap 0.05' short. RTD 4720'. No E-Logs run. P&A w/30sx @ 600', 50sx @ 260', 10sx @ 40', 15sx in RH (total 105 sx), of 60-40 poz, 6% gel. Completed @ 5:30 AM on 8-19-99. Final Report.

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1999

CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS

Elgin Zone	3463 (-2086)
Elgin Sand	3498 (-2121) (77' Thick)
Heebner	3660 (-2283)
Brown Lime	3960 (-2583)
Stalnaker Sand	3971 (-2594)
Kansas City	4232 (-2855)
Stark	4371 (-2994)
Mississippian	4673 (-3296)
Porosity	4700 (-3323)
RTD	4720'

ALLIED CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS.

DATE <u>8-18-99</u>	SEC. <u>23</u>	TWP. <u>34</u>	RANGE <u>1</u>	CALLED OUT <u>9:30 P.M.</u>	ON LOCATION <u>12:30 A.M.</u>	JOB START <u>4:30 A.M.</u>	JOB FINISH <u>5:30 A.M.</u>
LEASE <u>Trust Nicoln</u>		WELL # <u>B-1</u>		LOCATION <u>Kiowa, n to Rattlesnake RD.</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 1/2 in - 1 1/2 in</u>				

CONTRACTOR Pickrell Drng.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4720
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 600'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Pickrell Drng.
 CEMENT
 AMOUNT ORDERED 10.5 SXS. 60/40/6% Gel

COMMON	<u>63</u>	@	<u>6.35</u>	<u>400.05</u>
POZMIX	<u>42</u>	@	<u>3.25</u>	<u>136.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105</u>	@	<u>1.05</u>	<u>110.25</u>
MILEAGE	<u>105 x 25</u>		<u>.04</u>	<u>105.00</u>

TOTAL \$799.30

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 301 DRIVER Mark Brungardt
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

600' - 30 SXS
260' - 50 SXS
60' - 10 SXS
Rathole - 15 SXS

SERVICE

DEPTH OF JOB 600'
 PUMP TRUCK CHARGE _____ \$70.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 2.85 71.25
 PLUG Dry Hole @ 23.00 23.00
 _____ @ _____
 _____ @ _____

RECEIVED
STATE CORPORATE COMMISSION

AUG 30 1999

TOTAL \$564.25

CHARGE TO: Pickrell Drng.
 STREET P.O. Box 1303
 CITY GREAT BEND STATE KANSAS ZIP 67530

CONSERVATION DIVISION FLOAT EQUIPMENT
 Wichita, Kansas

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

2757

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>8-10-99</u>	SEC. <u>23</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>12:00 Am</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>1:55</u>	JOB FINISH <u>2:05</u>
LEASE <u>Trust Lincoln Co.</u>	WELL # <u>B-1</u>	LOCATION <u>Kiowa N/E on 2 to Rattlesnake Rd. 1w, 1/2N, 1/2W N/S</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 234

CASING SIZE 8 7/8 x 24 DEPTH 229

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM -

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 feet

PERFS. 14

DISPLACEMENT ~~150~~ 80 bbls freshwater

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 sx 60:40:2+3/4cc

COMMON	<u>90</u>	@	<u>6.35</u>	<u>571.50</u>
POZMIX	<u>60</u>	@	<u>3.25</u>	<u>195.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>25</u>	@	_____	<u>150.00</u>

PUMP TRUCK #352 CEMENTER Carl Balding
HELPER Stane Winsor

BULK TRUCK #301 DRIVER Mark Brungardt

BULK TRUCK # _____ DRIVER _____

RECEIVED STATE CORPORATION COMMISSION TOTAL 1242.50

REMARKS:

Pipe on bottom break circulation.
Dump 150 sx 60:40:2+3/4cc
Cement in stop pumps
Switch valves + release plug.
Displace with ~~150~~ 80 bbls freshwater.
14.
Cement did circulate shut in.

AUG 30 1999

SERVICE

CONSERVATION DIVISION
Wichita, Kansas

DEPTH OF JOB	<u>229</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>25</u>	@	<u>2.85</u> <u>71.25</u>
PLUG <u>wooden</u>		@	<u>45.00</u> <u>45.00</u>
_____	_____	@	_____
_____	_____	@	_____

TOTAL 586.25

CHARGE TO: Pickrell Drilling Co. Inc.

STREET PO Box 1303

CITY Great Bend STATE Ko ZIP 67530

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____