

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here, if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE 6-30-84

OPERATOR Graves Drilling Co., Inc. API-NO. 15-007-21,678-00-00

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Betty Brandt PROD. FORMATION _____
PHONE 316 265-7233 Indicate if new pay.

PURCHASER _____ LEASE Theron

ADDRESS _____ WELL NO. 2

DRILLING Contractor Graves Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 910 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 32S RGE 12(W).

PLUGGING Contractor Graves Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 910 Union Center (Office Use Only)

Wichita, Kansas 67202

TOTAL DEPTH 4320' PBTD

SPUD DATE 10-3-83 DATE COMPLETED 10-9-83

ELEV: GR 1463 DF 1471 KB 1474

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 415' w/ 275 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

A F F I D A V I T

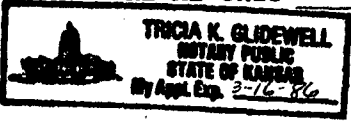
Betty Brandt, being of lawful CONSCIOUS, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October

19 83



Tricia K. Glidewell (NOTARY PUBLIC) Tricia K. Glidewell

MY COMMISSION EXPIRES: March 16, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Theron SEC 10 TWP 32S RGE 12 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Log Tops:	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Elgin Shale	3354 (-1880)
Sand & red bed	0	415	Elgin Sand	3380 (-1906)
Red bed & shale	415	1249	Heebner	3507 (-2033)
Shale	1249	1762	Lansing	3684 (-2210)
Shale & lime	1762	4320	Stark	4057 (-2583)
Rotary Total Depth		4320	Mississippi LTD	4236 (-2782) 4316 (-2842)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	215'	common	275 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

