

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,405-00-00

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD Bloom North Ext.

\*\* CONTACT PERSON Betty Brandt PHONE 316 265-7233 PROD. FORMATION

PURCHASER LEASE Melvin

ADDRESS WELL NO. 1

WELL-LOCATION NE SW SE

DRILLING Graves Drilling Co., Inc. 990 Ft. from West Line and

CONTRACTOR ADDRESS 910 Union Center 990 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 10TWP 32SRGE 12 (W)

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 187

Medicine Lodge, Kansas 67104

TOTAL DEPTH 4370' PBSD 4336'

SPUD DATE 2-18-82 DATE COMPLETED 2-26-82

ELEV: GR 1496' DF 1504' KB 1507'

DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 442' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

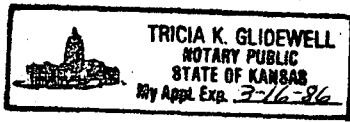
Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March,

19 83 .



Tricia K. Glidewell (NOTARY PUBLIC) Tricia K. Glidewell

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 29 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS:	
Red bed & sand		0	442	Elgin Shale	3401 (-1894)
Red bed & shale		442	1680	Elgin Sand	3424 (-1917)
Shale & red bed		1680	1848	Heebner	3558 (-2051)
Shale & lime		1848	3432	Douglas Sand	3704 (-2197)
Lime & shale		3432	3600	Lansing	3736 (-2229)
Shale & lime		3600	3755	Stark Shale	4112 (-2605)
Lime & shale		3755	4035	Mississippi	4300 (-2793)
Shale & lime		4035	4249	LTD	4374 (-2867)
Lime & shale		4249	4345		
Shale & lime		4345	4370		
Rotary Total Depth			4370		
DST #1 3418-3432 30-45-30-45. Recovered 670' of salt water. IFP 51-174# FFP 236-298#; IBHP 833# FBHP 833#					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	442'	common	260	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4368'	common	125	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4303'-4315'
TUBING RECORD			2 shots		4318'-4320'
			2 shots		4326'-4330'
Size	Setting depth	Packer set at	4 shots		4304'-4314'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. of 2 1/2% acid; 500 gals. of 15% Demud acid	
30,000# 16-30 sand 10,000# 10-20 sand & 1356 bbls. of a complex gellr	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

ERROL S. GAN  
 RECEIVED  
 NOV 10 1954