

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7861 EXPIRATION DATE June 30 yearly

OPERATOR WESX Petroleum Inc. API NO. 15-007-21,544-00-00

ADDRESS P.O. Box 1609 COUNTY Barber

Great Bend, KS 67530 FIELD

** CONTACT PERSON Milford Martin PROD. FORMATION

PHONE 316-792-7323

PURCHASER LEASE Aubley #1

ADDRESS WELL NO. #1

WELL LOCATION C SE NE

DRILLING Contractor Mustang Drilling & Exploration, Inc. 660 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 1609 1980 Ft. from North Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 7 TWP 32S RGE 12W (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4270' PBTB SWD/REP

SPUD DATE 12-29-82 DATE COMPLETED 1-7-83 PLG.

ELEV: GR 1504 DF 1511 KB 1514

DRILLED WITH (CABLE) (ROTARY) (XDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

JAN 31 1983

A F F I D A V I T

CONSERVATION DIVISION

Wichita Kansas

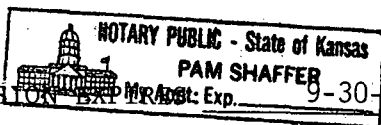
Bill Nelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill Nelson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January,

19 83



Pam Shaffer (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR WESX Petroleum Inc.

LEASE Aubley

ACO-1 WELL HISTORY X (E)
SEC. 7 TWP32S RGE12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Electric Log	Tops
Sand, Shale		0	310	Winfield	1970
Shale		310	1050	Indian Cave	2630
Shale, Sand		1050	1570	Wabaunsee	2680
Shale, Lime		1570	1643	Topeka	3073
Lime, Shale		1643	1920	Heebner	3539
Shale, Lime		1920	1970	Douglas	3597
Lime		1970	3539	Lansing	3714
Shale		3539	3714	Base KC	4138
Lime		3714	4138	Mississippi	4235
Lime, Shale		4138	4235	RTD	4271
Chert, Lime		4235	4271	LTD	4273
DST #1 times: 30-45-60-45 rec: 1626' gas in pipe, 60' gas cut mud, 40' oil and gas cut mud. IFP 70-70, FFP 70-70, ISIP 1268, FSIP 161. DST #2 times: 30-45-60-45 rec: 60' gas cut mud, 180' gas cut muddy water. IFP 26-67, FFP 107-120, ISIP 1211, FSIP 1008.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	304'	common	250	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	