

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE TITE HOLE-FILING ONE ORIGINAL

GIBSON "C" #2 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21,559-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Turkey Creek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Viola

PHONE 265-9441

PURCHASER Getty LEASE Gibson

ADDRESS Box 3000 WELL NO. "C" #2

Tulsa, OK 74102 WELL LOCATION SE NE NE

DRILLING Aldebaran, Rig #1 998 Ft. from North Line and

CONTRACTOR 453 S. Webb Rd., Ste. 100 Box 18611 330 Ft. from East Line of

ADDRESS Wichita, Kansas the NE (Qtr.) SEC20 TWP30S RGE 15 (W).

PLUGGING Producer-never plugged WELL PLAT (Office Use Only)

CONTRACTOR producer

ADDRESS

TOTAL DEPTH 4700' PBD 4663'

SPUD DATE 1-27-83 DATE COMPLETED 3-8-83

ELEV: GR 1763' DF none KB 1773'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @978' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

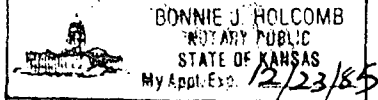
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March

19 83



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION

TITE HOLE

MAR 21 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4380-4460' (Maquoketa), w/results as follows:				
IFP/30": 129-194#, strong blow			LOG TOPS	
ISIP/60": 1205#			Herington	2063 -290
FFP/60": 233-239#			Cottonwood	2583 -810
FSIP/90": clock stopped			Wabaunsee	2885 -1112
Rec: 120' SGCM + 120 HO&GCM + 300' GCMO			Tarkio	3082 -1309
			Topeka	3328 -1555
			Heebner	3705 -1932
			U. Doug	3759 -1986
DST #2, 4522-57' (Viola), w/results as follows:			Lans A	3895 -2122
IFP/30": 57-127#			B/Kansas City	4282 -2509
ISIP/60": 1233#			Cherokee	4402 -2629
FFP/60": 231-289#, GTS in 28", ga 12.5 decr. to 5 MCFD			Maquoketa	4444 -2671
FSIP/120": 1143#			Viola	4501 -2728
Rec: 943' CGO + 180' MGO			Simp.	4607 -2834
			RTD	4700
			LTD	4695
			PBD	4663
Ran O.H. Logs				

Date: AUG 31 1983
 FROM CONFIDENTIAL
RELEASED

CONFIDENTIAL

RELEASED
 SEP 01 1983

If additional space is needed use Page 2, Side 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12"	8-5/8"	24#	978'	K-55	600 100	lite common, 3% CaCl
Production	new	5-1/2"	15.5#	4699'		100 100	lite RFC w/F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	2 JSPF (19 h.)	Viola	4526-35'

TUBING RECORD

Size	Setting depth	Pocket set at
2-3/8"	4575	4559

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 350 gals acetic acid & 5 bbls 2% KCl wtr down csg	
Acidized w/500 gals 15% HCl w/FE & NE agents	4526-35'
Acidized w/1000 gals 28% HCl w/additives	"

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
3-10-83	pumping	N/A
Estimated Production -I.P.	Gas	Water
41.75 BO	none	none % 6.68 BW
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
Sold		N/A
	Perforations	4526-35'

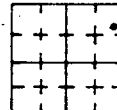
TXO PRODUCTION CORPORATION
200 W. DOUGLAS, #300
WICHITA, KS 67202

REPLACEMENT CARD
#2 "C" GIBSON

20-30-15W
SE NE NE

CONTR ALDEBARAN DRLG. CO., INC. CTY BARBER

GEOL AL SIEMENS FIELD TURKEY CREEK



ELV 1773 KB SPD 1/27/83 CARD ISSUED 5/12/83 IP P 41.75 BO &
6.68 BWPD
VIOLA 4526-4536

API 15-007-21,559-00-00

LOG	Tops	Depth/Datum
HER		2063-290
COTTWD		2583-810
WAB		2885-1112
TARK		3082-1309
TOP		3328-1555
HEEB		3705-1932
U DOUG		3759-1986
LANS		3895-2122
BKC		4282-2509
CHER		4402-2629
MAQ		4444-2671
VIOLA		4501-2728
SIMP		4607-2834
LTD		4695-2922
RTD		4700-2927

(NEW PAY)
8 5/8 " 978/700SX; 5 1/2 " 4699/200SX
DST (1) 4380-4460 (MAQ) / 30-60-60-90. REC 120' SGCM. 120'
HO & GCM. 300' GCMO, SIP 1205. FSIP CLOCK STOPPED. FP
129-194 / 233-239#
DST (2) 4522-57 (VIOLA) / 30-60-60-120. GTS 28", GA 12.5
MCFGPD, DECR TO 5 MCFGPD, REC 943' CGO. 180' MGO, SIP
1233-1149#, FP 57-127 / 231-289#
MICT - CO, SWB DRY, AC 350G ACETIC AC FOLLOWED BY 5
BBLS 2% KCLW, PF (VIOLA) 4526-36 W/2 SPF, SET PKR AT
4502'. SWB 9 BF (LD WTR) / LAST RUN, 250' FIH, SWB 1 BF
(40% OIL), AC 500G (15% HCL), SWB 20 BLW & REC 1.90 BFPH
(75% OIL) / 3 HRS, 2300' FIH (7 BO & 2 BLW), AC 1000G (28%
HCL), SWB DWN, REC 12.31 BO & 11.44 BLW / 4.5 HRS, SWB &
REC 5 BF (75% OIL) / LAST HR, 2800' FIH, SWB & REC 17 BO &
9 BW, SWB & REC 3.25 BFPH (67 %OIL) / LAST 2 HRS OF TST,
POP, P 41.75 BO & 6.68 BWPD, 3/18/83

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

INFO RELEASED: 9/1/83 - WAS TIGHT HOLE

V-2728

B-2771 (40) .7

613-4534

V 4501
B 4526-4536
B 4507

BV-2835