

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE 6-30-84

OPERATOR W. L. Kirkman, Inc. API NO. 15-007-21,604-00-00

ADDRESS P.O. Box 18611 COUNTY Barber

Wichita, Kansas 67207 FIELD

** CONTACT PERSON Wayne L. Kirkman, President PROD. FORMATION NONE

PHONE 316-685-5372

PURCHASER NONE LEASE Gibson

ADDRESS WELL NO. 3

WELL LOCATION approx. 250' SW of C-SE-NE

DRILLING Aldebaran Drilling Co., Inc. 2035 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 865 Ft. from East Line of

Wichita, Kansas 67207 the NE (Qtr.) SEC 20 TWP 30S RGE 15W.

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 4548 PBD 4600

SPUD DATE 4/27/83 DATE COMPLETED 7/29/83

ELEV: GR 1766 DF KB 1774

DRILLED WITH (CABLE) (ROTARY) (DRY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1011' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. Kristopher Moore, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. Kristopher Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1983.

19 83

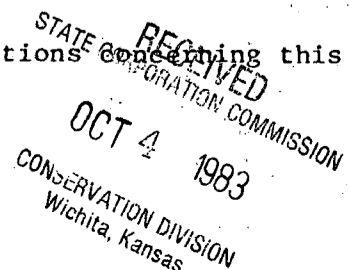


Kathleen G. Quinn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1987

Kathleen G. Quinn

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W. L. Kirkman, Inc. LEASE Gibson #3 SEC. 20 TWP, 30SRGE, 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p><u>CHEROKEE CONGL.</u></p> <p>Congl.: numerous fine to medium sub-round to round quartz grains, angular fresh chert, amber, red white, also fair show free oil in coarse crystalline limestone. Also angular, fine to medium grained quartz clusters, well cemented, stain, fluorescence, good cut.</p>	4427	4433	MASSEY	4336
			CHEROKEE SHALE	4405
			CHEROKEE CONGL	4411
			ORDOVICIAN	4455
<p>Congl.: abundant well rounded loose quartz grains, multi-colored fresh chert as above, brown fine crystalline limestone with good show free oil.</p>	4433	4440		
<p>Sand: clear, medium grains, angular, well cemented, fair porosity, fair show free oil.</p>	4440	4445		
<p><u>ORDIVICIAN</u></p> <p>Dolomite-Chert: gray-white, spotted, fine x-taln, itner-bedded white chert, fine pinpoint porosity, oil & gas bleeding out, bright fluorescence, fair show free oil, faint odor.</p>	4466	4476		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1011	Lite	40	3% CC
					Common	150	2% Gel, 3% CC
Production	7 7/8	5 1/2	14	4547	60-40 Poz	25	2% Gel, Salt SAU 8# Gilsonite/sack
					60-40 Poz	100	2% Gel, Salt SAU 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
KB	4547	125			
TUBING RECORD			4	SSB Jets	4415-17
Size	Setting depth	Pecker set at	4	SSB Jets	4441-44

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% MCA Acid 1st Job	4415-17
250 Gallons 15% MCA Acid 2nd Job	4441-44

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Plugged & Abandoned	Nothing Recovered	
RATE OF PRODUCTION PER 24 HOURS	Oil NONE bbls.	Gas NONE MCF
	Water 0 %	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations