

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. L. KIRKMAN, INC.

API NO. 15-151-21-079 <sup>007, 21, 367-00-00</sup>

ADDRESS P.O. Box 18611, 453 S. Webb Rd.  
Wichita, Kansas 67207

COUNTY Barber

FIELD Wildcat Turkey Creek

\*\*CONTACT PERSON Wayne L. Kirkman  
PHONE (316) 685-5372

PROD. FORMATION Basal Penn Sand

PURCHASER Derby Refining Company

LEASE Gibson

ADDRESS P.O. Box 1030  
Wichita, KS 67201

WELL NO. 1

WELL LOCATION C SW NE

DRILLING CONTRACTOR ALDEBARAN DRILLING CO. INC.

1980 Ft. from FEL Line and

ADDRESS P. O. Box 18611, 453 So. Webb Rd.

1980 Ft. from FNL Line of

Wichita, Kansas 67207

the NE/4 SEC. 20 TWP. 30S RGE. 15W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4804 PBDT 4620

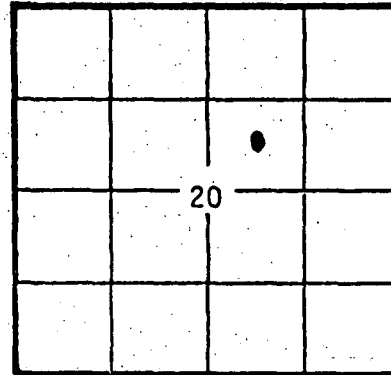
SPUD DATE 1/7/82 DATE COMPLETED 2/11/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1848

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @1003' w/225sx. DV Tool Used? \_\_\_\_\_

WELL PLAT



KCC   
KGS   
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Kirby

C. Evers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) W. L. Kirkman, Inc.

OPERATOR OF THE Gibson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

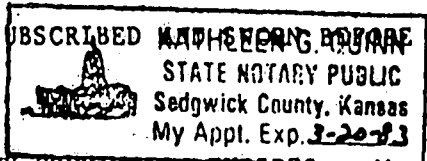
SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kirby C. Evers  
Kirby C. Evers, Vice-President

SUBSCRIBED AND SWORN TO before me this 4 th DAY OF March, 1982.



Kathleen G. Quinn  
NOTARY PUBLIC RECEIVED  
Kathleen G. STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: March 20, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
BASAL PENN. SAND: Clear, fine to med. grained, subanoular SiO <sub>2</sub> cement, very clean, fair granular porosity, fairly friable, good show gas, fair show oil, good odor, faint fluorescence.	4490	4500	Herington Wabaunsee Heebner Lansing B/KC Massey	2139 2964 3787 3986 4383 4413
VIOLA: Dolomitic chert, weathered fair pin point & fracture porosity in chert, good bright fluorescence, fair show gas & oil, good odor/	4560	4570	Viola	4529
DST #1: Emporia (3144-3213) 30-60-30-60. Blow: strong throught test. IFP: 116-116 FFP: 126-116 HP: 1521-1500 ISIP: 254 FSIP: 381 BHT: 109°F Recovery: 130' SGCM w/ specks oil on tool.				
DST #2: Massey (4400-40) 15-30-15-30 Blow: weak throught test Recovery: 5' M				
DST #3 Massey (4450-70) 30-60-10-out Blow: very weak-died. IFP: 37-37 FFP: 37-37 HP: 2184-2123 ISIP: 185 FSIP: None Recovered: 5' M				
DST #4: Basal Penn Sand (4465-4515) 30-60-30-60 Blow: GTS 5" 1st open GA: 1st open 20.7 MCFGPD 2nd open 4.7 MCFGPD IFP: 196-243 FFP: 324-370 HP: 2219-2174 ISIP: 1173 FSIP: 1376 BHT: 125°F Recovered: 30' VSMCO, 1100' GSY Oil				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	24	1003	Common	225	2% Ge1 3% CC
PRODUCTION	7 7/8	5 1/2	15 1/2	4697	Common	225	1% CFR2 15.5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jets	4630-35
			4	SSB Jets	4494-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gals. of 15% NE Acid	4630-35
500 Gals. of MCA 15% Acid	4494-97

RECEIVED  
STATE CORPORATION COMMISSION

Gravity  
FEB 26 1987

Date of first production	Producing method (flowing, pumping gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
		40		%	

Disposition of gas (vented, used on lease or sold)

Perforations 4494-97

WICHITA DIVISION  
WICHITA, KANSAS  
CFPB

REPLACEMENT CARD

W.L. KIRKMAN, INC.  
P.O. BOX 18611

#1 GIBSON

20-30-15W  
C SW NE

WICHITA, KS. 67207

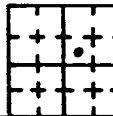
CONTR ALDEBARAN DRILLING CO.

CTY BARBER

GEOL \_\_\_\_\_

FELD \_\_\_\_\_

WC (TURKEY CREEK  
REV)



ELV 1848 KB SPD 1/7/82

CARD ISSUED 5/13/82

P 40 BOPD

BASAL PENN 4494-4497

API 15-007-21.367-00-00

LOG	Top	Depth/Datum
HER		2139-291
WAB		2964-1116
HEEB		3787-1939
LANS		3986-2138
BKC		4383-2535
MASSEY		4413-2565
VIOLA	<i>Mg</i>	<del>4529-2881</del>
PBTD		4620-2772
RTD		4804-2956

V - 2754 4602  
B - 2800 (44) • 4643  
bv - 2866 4714

bb-4692

8 5/8 " 1003 / 225 SX, 5 1/2 " 4697 / 225 SX  
NO CORES  
DST (1) 3144-3213 (EMP) / 30-60-30-60, REC 130' SLI GCM, W / SPKS OIL IN TOOL, SIP 254-381#, FP 116-116 / 126-116#, HP 1521-1500#, BHT 109"  
DST (2) 4400-4440 (MASSEY) / 15-30-15-30, REC 5' M, PRESURES NA  
DST (3) 4450-4470 (BASAL PENN) / 30-60-10-0, REC 5' M, ISIP 185#, FP 37-37 / 37-37#, HP 2184-2123#  
DST (4) 4465-4515 (BASAL PENN SD) / 30-60-30-60, (1ST OP) GTS / 5", GA 20.7 MCFGPD, (2ND OP) GA 4.7 MCFGPD, REC 30' V SLI MGO, 1100' GSY OIL, SIP 1173-1376#, FP 196-243 / 324-370#, HP 2219-2174#  
MICT - CO, PF (VIOLA) 4630-4635, W / 4 SPF, AC 1000 GAL, NS, SET BP AT 4620, PF (BASAL PENN SD) 4494-4497, W / 4 SPF, AC 500 GAL, GSO, SET 2 3/8 " TBG AT 4560.44, PKR AT 4620, POP, P 40 BOPD, 3/4/82

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

INFO RELEASED: 3/12/87 - WAS OIL WELL - TIGHT HOLE