

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

GIBSON "C" #1 Compt. _____

SIDE ONE D & A WELL-FILING ONE ORIGINAL, TWO COPIES

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,555-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Turkey Creek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER Dry hole LEASE Gibson

ADDRESS See above WELL NO. "C" #1

WELL LOCATION Approx. NW NE SE

DRILLING Aldebaran, Rig #1 2220 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 453 S. Webb Road, Ste. 100 Box 18611 the SE (Qtr.) SEC 20 TWP 30S RGE 15 (W)

Wichita, KS

PLUGGING Same as above

WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS See above

KCC

KGS

SWD/REP

PLG.

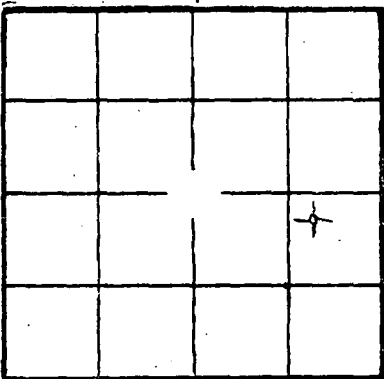
TOTAL DEPTH 4700 PBSD N/A

SPUD DATE 1-14-83 DATE COMPLETED D&A, 1-27-83

ELEV: GR 1764 DF 1772 KB 1774

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE dry-no water



Amount of surface pipe set and cemented 8-5/8" @ 1028 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 19 83.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1983

REGISTRATION DIVISION Wichita Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Gibson

ACO-1 WELL HISTORY ~~XX~~

SEC. 20 TWP. 30S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "C" #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					LOG TOPS	
DST #1, 4520-75' (Miss), misrun, no pk seats.					Herington	2060 -286
DST #2, 4523-75' (Miss), misrun.					Winfield	2382 -608
DST #3, 4523-75' (Viola), w/results as follows:					Cottonwood	2580 -806
IFFP/30": 118-106#					Onaga	2840 -1066
ISIP/60": 1009#					Wabaunsee	2880 -1106
FFP/30": 130-236#					Stotler	3013 -1239
FSIP/90": 1009#					Howard	3191 -1417
Rec: 30' DM					Topeka	3322 -1548
					Heebner	3714 -1940
					Douglas	3748 -1974
					Lansing A	3908 -2134
					Stark	4223 -2449
					B/KC	4296 -2522
					Marm	4325 -2551
					Miss	4434 -2660
					Viola	4501 -2727
					Simpson	4635 -2861
					RTD	4700
					LTD	4696
					RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	1028'		100 common 600 lite	2% gel, 3% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD		
Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
dry, 1-27-83	dry	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	none	none	none % none	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
DRY	none

CEMENTING SERVICE REPORT

HOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER: 05-17-1696
DATE: 1-15-83
STAGE: Pratt, K

DWL 400-N PRINTED IN U.S.A.

WELL NAME AND NO: **Gibson C-1**
 LOCATION & LEGAL: **Sec 20-30S-15W**
 FIELD NO.: **Turkey Creek**
 FORMATION: **Rubber**
 COUNTY/TOWNSHIP: **Kansas**
 STATE: **Kansas**
 AP NO.:
 NAME: **Txo Production Co.**
 AND: **Box 327**
 ADDRESS: **Medicine Lodge, Kansas**
 ZIP CODE:

WELL DATA

		BOTTOM	TOP
BIT SIZE	CSG LINNER SIZE	7 3/8	
TOTAL DEPTH	WEIGHT	248	
SHOT OR CABLE	FOOTAGE	1035	
MUD TYPE	GRADE	K-55	
<input type="checkbox"/> SHOT <input type="checkbox"/> SHOT	THREAD	API	
MUD DENSITY	LESS FOOTAGE SPACE JOINTS	9.4	TOTAL
MUD VISC	DISP CAPACITY	6.5 BH/1	

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP CAPACITY

SPECIAL INSTRUCTIONS:
 Cement 8 3/4 CSA. w/ loss SK
 3 1/2 gal 2 3/4 gal 3 1/2 gal Tailin
 w/ loss SK Class A 2 3/4 gal 3 1/2
 gal Disp w/ Fresh Water
 Run Insect 2 Baskets 3 cent.

SHAPE	FLOAT	TYPE	DEPTH	TYPE	DEPTH
		Non-tilt surface F	771		

HEAD & PLUGS: TEG OP SOLID SIZE JOB

DOUBLE SINGLE SWAGE ENDGROOVE TOP OR B/TW BOT OR B/W

SIZE: 100 150 200

WEIGHT: 100 150 200

GRADE: 100 150 200

THREAD: NEW USED

DEPTH: 100 150 200

PRESSURE LAST: 1000 PSI BUMP PLUG TO: 700 PSI

ROTATE: NO YES

NO OF CENTRALIZERS: 3

TIME	PRESSURE		VOLUME PUMPED		JOB SCHEDULED TO			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D/P	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
12:40					0800	1-15	3:00	1-15	1:30	1-15	
12:45	100		15		5 Min	9:30	Start				
12:47	200		181		6 Min	13:1	Start				
12:22	200		24	196	4 Min	14:8	Start				
12:31	0		25	220	4 Min	9:30	Start				
12:37	400		277	267	2 Rpm						
12:40	800		285	269	2 Rpm						

PRE-JOB SAFETY MEETING:
 Run Truck To Floor
 Stand By To Run CSA.

SYSTEM CODE	NO OF SACS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SOIL	SLURRY MIXED	
			Wt %	Vol %		Wt %	Density
1	100	1.72	5/15 100 1/2 gal 5% case			181	15.4
2	100	1.35	Class A-2 3/4 gal 3% case			24	14.8

JAN 31 1983
 CONSERVATION DIVISION

BREAKDOWN FLUID TYPE: HESTATION SO CEMENT SO CIRCULATION LOST YES NO

CEMENT CIRCULATED TO SURF: YES NO

WASHER THRU PERFS: YES NO

MEASURED DEPLACEMENT: YES NO

STORAGE: STORAGE INJECTION BRINE WATER WELLOCAT

CUSTOMER REPRESENTATIVE: **W. H. Perkins**