

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Compt. \_\_\_\_\_

# TITLE HOLE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-007-21,581-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Turkey Creek

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry hole

PHONE 265-9441

PURCHASER dry hole-never produced LEASE Gibson

ADDRESS dry hole WELL NO. "C" #3

WELL LOCATION SE NW NE

DRILLING Aldebaran, Rig #1 990 Ft. from North Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 the NE (Qtr.) SEC 20 TWP 30S RGE 15 (W).

Wichita, KS

PLUGGING Aldebaran, Rig #1 WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 KCC ✓

Wichita, KS KGS ✓

TOTAL DEPTH 4750 PBTB none SWD/REP \_\_\_\_\_

SPUD DATE 3-18-83 DATE COMPLETED dry, 3-26-83 PLG. \_\_\_\_\_

ELEV: GR 1849 DF none KB 1859

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 1041' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

### A F F I D A V I T

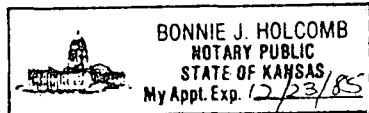
Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold A. Brown*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March

19 83.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 29 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Gibson

ACO-1 WELL HISTORY (X)(X) (W)  
SEC. 20 TWP. 30S RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "C" #3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 4527-4630' (Viola), w/results as follows:  IFP/30": 46-35#, weak blow, died in 25"  ISIP/60": 387#  FFP/45": 46-35#, weak blow, died in 15"  FSIP/90": 164#  Rec: 30' DM</p> <p>Ran O.H. Logs</p>			<p>LOG TOPS</p> <p>Herington 2154 -295  Cottonwood 2667 -808  Onaga Sh 2937 -1078  IC Sd 2947 -1088  Wabaunsee 2975 -1116  Topeka 3424 -1565  Heebner 3800 -1941  Douglas 3834 -1975  Lansing A 3993 -2134  Swope 4312 -2453  B/KC 4378 -2519  Mississippi 4514 -2655  Viola 4564 -2705  Simp Sh 4734 -2875  RTD 4750  LTD 4753</p>	

RELEASED  
SEP 01 1984  
FROM CONFIDENTIAL

TITE HOLE

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	1041'	Class A	500	w/2% CaCl, 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production dry, 3-26-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production -I.P. none	Gas none	Water % none
Disposition of gas (vented, used on lease or sold) dry	Perforations none	