

FORM MUST BE TYPED

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: Kansas Gas Supply

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion **RELEASED**
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abs. 1992
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: SEP 22

Well Name: **CONFIDENTIAL**

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-24-92 7-05-92 8-06-92
Spud Date Date Reached TD Completion Date

API NO. 15- 15-007-22,403-00.00

County Barber

 - NE - NE Sec. 4 Twp. 30S Rge. 15 X ^E _W

660 Feet from X(N) (circle one) Line of Section

660 Feet from E(X) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name #1 Lee "F" Well # 1

Field Name Moffet North

Producing Formation Cherokee Sand

Elevation: Ground 1934 KB 1939

Total Depth 4830 PBSD

Amount of Surface Pipe Set and Cemented at 271' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 @ 200 W-1
(data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 1600 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Vincent Oil Corporation

Lease Name Copeland SWD License No. 5004

 Quarter Sec. 19 Twp. 28S S Rng. 19 X ^E _W

County Kiowa Docket No. CD# 1813

D-20,041

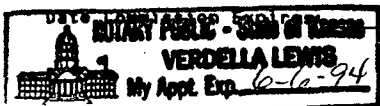
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts, President Date 9-22-92

Subscribed and sworn to before me this 22nd day of September, 19 92.

Notary Public Verdella Lewis
6-06-94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC STATE CORPORATION
KGS
RECEIVED
SEP 23 1992
RECEIVED
SEP 23 1992
KANSAS CORPORATION COMMISSION

Operator Name Pickrell Drilling Company, Inc. Lease Name Lee "F" Well # 1
 Sec. 4 Twp. 30S Rge. 15 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3820	(-1881)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3991	(-2052)
List All E.Logs Run:		Lansing	4012	(-2073)
Dual Induction		Stark	4269	(-2330)
Compensated Density Neutron		B/Kansas City	4355	(-2416)
		Pawnee	4459	(-2520)
		Cherokee	4497	(-2558)
		Cherokee Sand	4509	(-2570)
		Maq	4535	(-2596)
		Viola	4598	(-2659)
		Simpson	4688	(-2749)
		Arbuckle	4789	(-2850)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	271' KB	60/40 poz	185sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	4634'	SS common	150sx	10% salt w/FR

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4512-4517	Natural Completion	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4508'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Shut-In	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>3.5</u>	Gas Mcf <u>1238</u>	Water Bbls. <u>Trace</u>	Gas-Oil Ratio <u>353,714:1</u> Gravity <u>50-55</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify)

Production Interval: 4512-4517

* Shut-In waiting on pipeline connection.