

~~TYPE~~
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(X) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(X) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(X) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules: 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5298 EXPIRATION DATE 6-30-83

OPERATOR GOULD OIL, INC. API NO. 15-007-21,520-00-00

ADDRESS P.O. Box 8640 COUNTY Barber
Wichita, KS 67208 FIELD Unknown - PROFFETT NO.

** CONTACT PERSON Dale P. Jewett PROD. FORMATION Viola
PHONE 316-682-5523

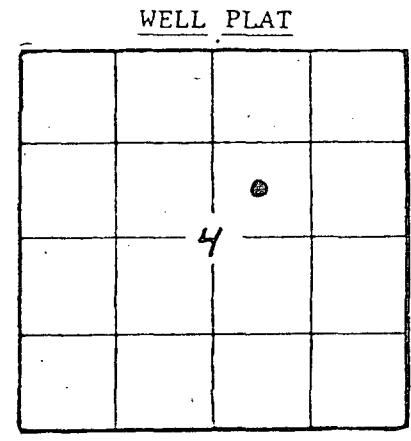
PURCHASER Clear Creek, Inc. LEASE Lee "B"

ADDRESS P.O. Box 1045 WELL NO. #1
McPherson, KS 67460 WELL LOCATION SW NE

DRILLING CONTRACTOR BEREDCO, Inc. 1795 Ft. from North Line and
ADDRESS 401 E. Douglas, Suite 402 660 Ft. from West Line of
Wichita, KS 67202 the NE (Qtr.) SEC 4 TWP 30S RGE15W.

PLUGGING N/A

CONTRACTOR ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4900' PBD 4874'

SPUD DATE 11/01/82 DATE COMPLETED 1/16/83

ELEV.: GR 1976' DF 1986' KB 1988'

DRILLED WITH ~~(SPEAR)~~ (ROTARY) ~~(SPEAR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 286' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

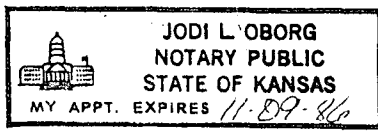
A F F I D A V I T

Dale P. Jewett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale P. Jewett
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1983



Jodi L. Oborg
Jodi L. Oborg (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/09/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
RECEIVED
STATE CORPORATION COMMISSION

APR 25 1983

APR 14 1983

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR GOULD OIL, INC.

LEASE NAME Lee "B" #1

SEC. 4 TWP. 30S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4533'-4595' (55"-60"-30"-60")	Recovered 15'	WM.	IFP=40# - 50#, ISIP=100#, FFP=	50# - 50#, FSIP=70#.
DST #4: 4534'-4615' (Viola) (60"-60"-30"-60")	Recovered 8'	Mud,	IFP=10# - 20#, ISIP=479#,	FFP=Invalid, FSIP=260#.
DST #5: 4628'-4660' (Viola) (60"-60"-30"-60")	1st open weak blow,	2nd open no blow.	Recovered 10' mud. IFP=50# - 80#, ISIP=100#,	FFP=60# - 80#, FSIP=80#.
DST #6: 4657'-4690' (Viola) (60"-60"-60"-60")	BTS in 27".	Gauged 6 MCFD in 60" of 2nd	open period. Recovered 1176' oil + 372' GC&SOCM + 460' SW.	IFP=120# - 479#, ISIP=1421#, FFP=499# - 727#, FSIP=1411#.

State Geological Survey
WICHITA BRANCH

RELEASED
FEB 09 1984
FROM CONFIDENTIAL

1116/83

AFFIDAVIT OF COMPLETION OF FORM ACO-1 WELL HISTORY
State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

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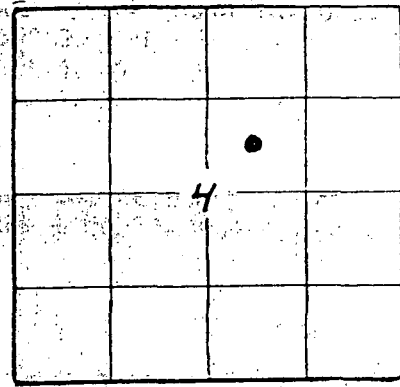
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PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG



TOTAL DEPTH 4900' PBD 4874'

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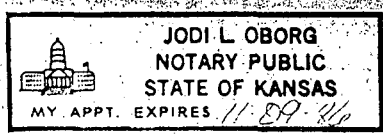
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19 83



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APR 25 1983

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR GOULD OIL, INC. LEASE Lee "B" #1 SEC. 4 TWP. 30S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Indian Cave	3040'	(-1052')		
Wabaunsee	3078'	(-1099')		
Stotler	3218'	(-1230')		
Tarkio	3270'	(-1282')		
Howard	3423'	(-1435')		
Topeka	3532'	(-1535')		
Heebner	3881'	(-1893')		
Toronto	3898'	(-1910')		
Brown Lime	4050'	(-2062')		
Lansing	4069'	(-2081')		
BKC	4446'	(-2458')		
Marmaton LS	4475'	(-2487')		
Ft. Scott	4546'	(-2558')		
Chert Conglomerate	4582'	(-2594')		
Viola	4595'	(-2607')		
Simpson Shale	4754'	(-2766')		
Simpson Sand	4780'	(-2792')		
Arbuckle	4856'	(-2868')		
DST #1: 4084'-4114' (60"-6"-60"-60")	Gts in 5".			
245 MCFD in 10" of 1st open				
288 MCFD in 20" of 1st open				
288 MCFD in 30" of 1st open				
303 MCFD in 40" of 1st open				
303 MCFD in 50" of 1st open				
303 MCFD in 60" of 1st open				
303 MCFD in 10" of 2nd open				
317 MCFD in 20" of 2nd open				
317 MCFD in 30" of 2nd open				
317 MCFD in 40" of 2nd open				
317 MCFD in 50" of 2nd open				
317 MCFD in 60" of 2nd open				
Recovered 30' DM + 250' MSW, FSIP=1500#.	IFP=80# - 110#, ISIP=1500#, FFP=100# - 120#,			
DST #2: 4533'-4566' (30"-60"-30"-60')	1st open weak blow. 2nd open no blow, recovery, none. IFP=30# - 40#, ISIP=60#, FFP=30#-40#, ESIP=50#			

RELEASED
FEB 09 1981
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	286'	Common	250	3% gen, 2% CC
Production	7-7/8"	5½"	J55	4898'	Lite	75	10% Salt + 5# Gilsonite per sk
					+ 50-50 Pozmix	125	10% Salt + 12# Gilsonite per sk
							18% Salt, 3/4 of 1% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jets	4660'-4664'

Size	Setting depth	Packer set at
2 3/8" EUE 8rd	4702'	None

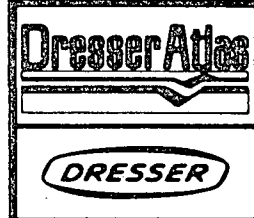
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 01/16/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 35% A.P.I.

RATE OF PRODUCTION PER 24 HOURS: Oil 25 bbls, Gas trace MCF, Water 15 % bbls, Gas-oil ratio --- CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations 4660'-4664'



Dual Induction Focused Log

R

FILE NO.	COMPANY <u>GOULD OIL INC.</u> RECEIVED STATE CORPORATION COMMISSION	
API NO.	WELL <u>LEE 'B' No. 1</u>	NOV 12 1991
	FIELD <u>WILDCAT</u>	CONSERVATION DIVISION Wichita, Kansas
	COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>
	LOCATION: <u>C SW/4 NE/4</u>	Other Services <u>CN-CDL-C GR</u>
	SEC <u>4</u> TWP <u>30S</u> RGE <u>15W</u>	

Permanent Datum: <u>GROUND LEVEL</u>	Elev. <u>1976</u>	Elev. KB <u>1988</u>
Log Measured from <u>KELLY BUSHING</u> , <u>12</u> Ft. Above Permanent Datum		DF <u>1986</u>
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>1976</u>

Date	<u>11-13-82</u>	FIELD PRINT						
Run No.	<u>ONE</u>							
Service Order	<u>28007</u>							
Depth - Driller	<u>4900</u>							
Depth - Logger	<u>4898</u>							
Bottom Logged Interval	<u>4896</u>							
Top Logged Interval	<u>CSQ</u>							
Casing - Driller	<u>8 5/8 @ 286'</u>					@	@	@
Casing - Logger	<u>286'</u>							
Bit Size	<u>7 7/8</u>							
Type Fluid in Hole	<u>CHEMICAL</u>							
Density and Viscosity	<u>7.2</u> <u>40</u>							
pH and Fluid Loss	<u>11.5</u> <u>12.0CC</u>					cc	cc	cc
Source of Sample	<u>FLOWLINE</u>							
Rm @ Meas. Temp.	<u>.405 @ 64 °F</u>					@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.304 @ 64 °F</u>	@ °F	@ °F	@ °F				
Rmc @ Meas. Temp.	<u>.506 @ 64 °F</u>	@ °F	@ °F	@ °F				
Source of Rmf and Rmc	<u>M</u> <u>M</u>							
Rm @ BHT	<u>.212 @ 122 °F</u>	@ °F	@ °F	@ °F				
Time Since Circ.	<u>2 hrs.</u>							
Max. Rec. Temp. Deg. F.	<u>122 °F</u>	°F	°F	°F				
Equip. No. and Location	<u>464355 GREAT BEND</u>							
Recorded By	<u>D. BECKER</u>							
Witnessed By	<u>PETE STUBBS</u>							