

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7044 EXPIRATION DATE June 30, 1985

OPERATOR SABINE PRODUCTION COMPANY API NO. 15-007-21,720-00-00

ADDRESS 6401 N. W. Grand Boulevard, Suite 500 COUNTY Barber

Oklahoma City, Oklahoma 73116 FIELD Turkey Creek North

** CONTACT PERSON Vince J. Grass PROD. FORMATION N/A

PHONE (405) 843-0620

PURCHASER N/A LEASE LEE

ADDRESS WELL NO. 1-16

WELL LOCATION C NW NW

DRILLING SLAWSON DRILLING COMPANY 560 Ft. from North Line and

CONTRACTOR 200 Douglas Building 560 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC16 TWP30S RGE15 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4900' PBTB 4250'

SPUD DATE 12-29-83 DATE COMPLETED 2-17-84

ELEV: GR 1888' DF 1893' KB 1894'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 503' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vince J. Grass, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

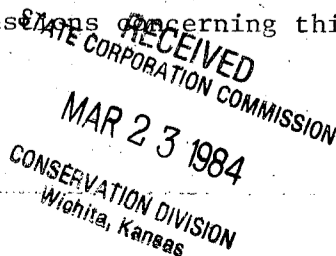
Vince J. Grass Division Area Engineer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 1984.

Rhonda R. Sias (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 13, 1987

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand, Shale & Lime	0	95	Lansing	4198
Red Bed & Shale	95	1024	Cherokee	4495
Shale	1024	1290	Viola	4560
Lime & Shale	1290	2415		
Shale & Lime	2415	2628		
Lime & Shale	2628	2856		
Shale & Lime	2856	3050		
Lime & Shale	3050	3407		
Shale & Lime	3407	3640		
Lime & Shale	3640	4425		
Shale & Lime	4425	4540		
Lime & Shale	4540	4900		
RTD 4900				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	503'	HLC... Class "A"	200 100	2% CC & 1/4#/sx. flocel, 3% CC
Production	7-7/8"	5 1/2"	14	4899'	50/50 Pozmix	200	10% salt, 3/4 of 1% CFR-2 and 12 1/2#/sx. Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/3", jet	4622-26, 4594-4602'
TUBING RECORD			2	1/3", jet	4560-66, 4495-4506'
Size	Setting depth	Packer set at	2	1/3", jet	4198-4202'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Both intervals treated with 500G 15% De-mud acid	4622-26', 4594-4602'
Both intervals treated with 500G 15% De-mud acid	4560-66, 4495-4506'
500G 15% De-mud acid	4198-4202'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	Swab test	
Estimated Production - I.P.	Oil	Gas
0 bbls.	0 MCF	100%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
None	4198-4202'	CFPB