

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7044  
Name SABINE CORPORATION  
Address 6401 NW Grand Boulevard  
Suite 500  
City/State/Zip Oklahoma City, OK 73116

Operator Contact Person Vince J. Grass  
Phone (405) 843-0620

Contractor: License # 5657  
Name Slawson Drilling Company

Wellsite Geologist Ray Roberts  
Phone (405) 843-0620

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-9-85 2-18-85 2-20-85  
Spud Date Date Reached TD Completion Date  
4580' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 984 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from 984 feet depth to Surface 450 SX cmt

API NO. 15-007-21,982-00-00

County Barber

SW SE SE Sec. 16 Twp. 30S Rge. 15  East  West

330 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

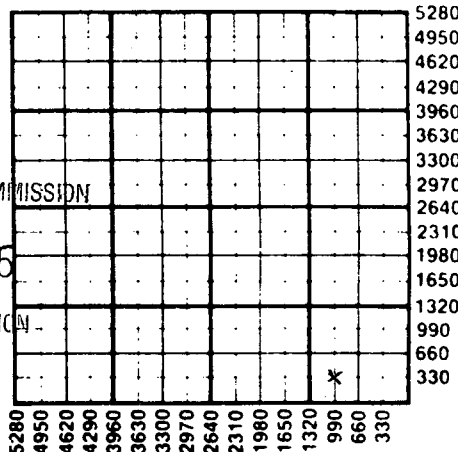
Lease Name FREEMAN Well # 1-16

Field Name Turkey Creek

Producing Formation N/A

Elevation: Ground 1874 KB 1880

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vince J. Grass Vince J. Grass

Title Division Area Engineer Date 3/19/85

Subscribed and sworn to before me this 19 day of March 1985

Notary Public Rhonda R. Sias Date Commission Expires July 13, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name **SABINE CORPORATION** Lease Name **FREEMAN** Well# **1-16** SEC. **16** TWP. **30S** RGE. **15**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST No. 1: 4504-4535'  
 IHP 2184#, IF 30 min. 51#-38#, ISIP 60 min.  
 1183#, FF 60 min. 63#-76#, FSIP 120 min. 1482#,  
 FHP 2132#. Recover 2550' gas in pipe and 180'  
 oil cut gassy mud.

DST No. 2: 4524-4546'  
 IHP 2196#, IF 30 min. 51#-51#, ISIP 60 min.  
 63#, FF 60 min. 38#-38#, FSIP 120 min. 51#.  
 FHP 2158#. Recover 15' mud.

Name	Top	Bottom
Shale	984'	2360'
Shale & Lime	2360'	2600'
Shale	2600'	2835'
Shale & Lime	2835'	3005'
Shale	3005'	3275'
Shale & Lime	3275'	4580'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe	12-1/4"	8-5/8"	24#	984'	Howcolite Class A	250 200	2% gel, 2% CC 2% gel, 2% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	NA	NA	NA

TUBING RECORD Size Set At Packer at Liner Run  Yes  No  
 NA NA

Date of First Production Producing Method  
 NA - D&A  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

