

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Don W. Beauchamp
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123 99998
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-10-00 7-18-00 7-19-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-22,618 -00-00
County: Barber
130'S W/2 SW SE Sec. 9 Twp. 30S S. R. 15 East West
530 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lee "T" Well #: 1
Field Name: Moffett West
Producing Formation: None
Elevation: Ground: 1949 Kelly Bushing: 1954
Total Depth: 4724' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 376' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 9-25-'00 UR
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Ks.
Lease Name: #2 Wattson License No.: 8061
Quarter _____ Sec. 8 Twp. 29S S. R. 15 East West
County: Pratt Docket No.: D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C. W. Sebitts - President Date: July 31, 2000

Subscribed and sworn to before me this 31st day of July, 2000.
Notary Public: [Signature]
Date Commission Expires: 6-06-2002



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Lee "T" Well #: #1
 Sec: 9 Twp: 30S S. R. 15W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3870(-1916)	
Brown Lime	4052(-2098)	
Lansing	4069(-2115)	
B/Kansas City	4426(-2472)	
Marmaton	4466(-2512)	
Massey Zone	4511(-2557)	
Pawnee	4544(-2590)	
Cherokee Shale	4581(-2627)	
Miss/Congl	4636(-2682)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	24#	376'KB	60-40 poz	250sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	125sx	6% gel w/1/4# FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
N/A				

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain).			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	None			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427

#1 Lee "T"
130' S. of W/2 SW SE
Section 9-30S-15W
Barber County, Kansas

API#: 15-007-22,618
530' From South Line of Section
2310' From East Line of Section
ELEV: 1954' KB, 1952' DF, 1949' GL

- 6-19-00: Moving Rig #1 to location. (Still have several days left to finish drilling current well.) Last report until further activity.
6-23-00: Plan to RU & Spud tomorrow (6/24). (On Sunday, 6-25) Finish rathole ahead. Hope to get surface pipe set, then SD for vacation.
6-26-00: (On 6-23) Finished MIRT needed from other rig. Prep. to Spud when storm hit. SD for Rig Vacation. Will resume drilling operations on 7-10-00.
7-10-00: Spud @ 7:45 AM.
7-11-00: (On 7-10) Spud @ 7:45 AM. Drlid 12 1/4" hole to 381'. Drilled 7 7/8" hole to 1103'. No loss circ. Ran 9 jts. of New 8 5/8" 24# Csg set @ 376' KB. Cmt w/250sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 2:45 AM on 7-11-00. WOC.
7-12-00: Drlg. @ 2045'.
7-13-00: Drlg. @ 2810'.
7-14-00: Drlg. @ 3465'.
7-17-00: (On 7-15) Drlg. @ 4102'. DST #1 4089-4130 (Lsg "B" Zon), 30"-60"-90"-90", Rec: 85' Mdy Wtr + 420' Cln Wtr, (Chl 113,000 PPM), ISIP 1472#, IFP 18-143#, FFP 145-297#, FSIP 1436#. BHT 117 deg. Dev 1/1/4 deg. Pipe strap 0.89' short. (On 7-16) Drlg. @ 4240'. (On 7-17) Drlg. @ 4604'.
7-18-00: TD 4650'. Prep to Log. (On 7-17) DST #2 4626-50 (Miss) 30"-60"-90"-120", Rec: 120' MW + 2780' Cln SW (2900' total fluid), Chl 110,000 PPM. ISIP 1387#, IFP 258-915#, FFP 928-1354#, FSIP 1401#. BHT 122 deg.
7-19-00: (On 7-18) RTD 4724'. LTD 4650'. Did not log bottom 74' of new hole. P&A w/40sx @ 750', 50sx @ 400', 10sx @ 40', 15sx in RH, 10sx in MH (total 125sx) 60-40 poz, 6% gel w/1/4# FS/sx. Completed @ 4:30 AM on 7-19-00. Final Report.

SAMPLE TOPS

Heebner 3873 (-1919)
Brown Lime 4052 (-2098)
Lansing 4070 (-2116)
Base/Kansas City 4412 (-2458)
Marmaton 4449 (-2495)
Massey Zone 4487 (-2533)
Pawnee 4519 (-2565)
Cherokee Shale 4561 (-2607)
Cherokee Sand Absent
Maquoketa 4664 (-2710)
Viola 4685 (-2721)
Porosity 4715 (-2761)
RTD 4724'

RECEIVED
STATE CORPORATION COMMISSION

AUG 1 2000

CONSERVATION DIVISION
Wichita, Kansas

ELECTRIC LOG TOPS

Heebner 3870 (-1916)
Brown Lime 4052 (-2098)
Lansing 4069 (-2115)
Base/Kansas City 4426 (-2472)
Marmaton 4466 (-2512)
Massey Zone 4511 (-2557)
Pawnee 4544 (-2590)
Cherokee Shale 4581 (-2627)
Mississippi/Conglomerate 4636 (-2682)

LTD 4650'

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

4483

ORIGINAL

SERVICE POINT:

med. lodge

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>7-19-00</u>	SEC. <u>9</u>	TWP. <u>30</u>	RANGE <u>15</u>	CALLED OUT <u>9:30 P.m.</u>	ON LOCATION <u>1:15 A.m.</u>	JOB START <u>3:00 A.m.</u>	JOB FINISH <u>4:30 A.m.</u>
LEASE <u>Lee</u>	WELL# <u>1</u>	LOCATION <u>Croft, 4s-3E-3/2</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drq.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4724
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 750
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Pickrell Drq. Co.

CEMENT
 AMOUNT ORDERED 125sx 60/40/6
1/4# Flo-Seal

COMMON	<u>75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>31#</u>	@	<u>1.15</u>	<u>35.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER LARRY D.
 # 302 HELPER MARK B.
 BULK TRUCK
 # 342 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125x 33</u>		<u>.04</u>	<u>165.00</u>

TOTAL \$ 1037.15

REMARKS:

SERVICE

750 - 40sx 60/40/6 + 1/4 Flo-Seal
400' - 50sx 60/40/6
40' - 10sx
RH - 15sx
MH - 10sx
125sx 60/40/6 + 1/4# Flo-Seal

DEPTH OF JOB	<u>750</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>33</u>	@	<u>3.00</u>	<u>99.00</u>
PLUG		@		

TOTAL \$ 569.00

CHARGE TO: Pickrell Drq. Co.
 STREET P.O. Box 1303
 CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do well as indicated on this form.

P&A well

ALLIED CEMENTING CO., INC.

4486

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT **ORIGINAL**
MEDICINE LODGE

DATE <u>7-10-00</u>	SEC. <u>9</u>	TWP. <u>30s</u>	RANGE <u>15W</u>	CALLED OUT <u>9:15 PM</u>	ON LOCATION <u>11:45 PM</u>	JOB START <u>2:25 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>LEE T</u>	WELL # <u>1</u>	LOCATION <u>CROFT 45, 3E + 9E</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Co. Tools #

TYPE OF JOB SURFACE Csg

HOLE SIZE 12 1/4" T.D. 381'

CASING SIZE 8 1/8" DEPTH 376'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 22 3/4 BBLs FRESH H₂O

OWNER PICKRELL DRUG Co

CEMENT AMOUNT ORDERED
250x 60:40:2 + 3% CACL₂

COMMON <u>A</u>	<u>150</u>	@	<u>6.35</u>	<u>952.50</u>
POZMIX	<u>100</u>	@	<u>3.25</u>	<u>325.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>B</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250</u>	@	<u>1.05</u>	<u>262.50</u>
MILEAGE	<u>250 X 33</u>	@	<u>.04</u>	<u>330.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER
352 HELPER K BRUNER NOT

BULK TRUCK
353-251 DRIVER MIKE RUCKER

BULK TRUCK
_____ DRIVER _____

TOTAL \$2132.00

REMARKS:

RUN 8 1/8" Csg. + BREAK CIRCULATION
PUMP 5 BBLs FRESH H₂O
MIX 250x 60:40:2 + 3% CACL₂
DISPLACE PUG TO 356' WITH 22 3/4 BBLs
CEMENT DID CIRCULATE TO 356'

SERVICE

DEPTH OF JOB	<u>376'</u>			
PUMP TRUCK CHARGE	<u>0-300</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>76'</u>	@	<u>.43</u>	<u>32.68</u>
MILEAGE	<u>33</u>	@	<u>3.00</u>	<u>99.00</u>
PLUG	<u>8 1/8" TRP</u>	@	<u>90.00</u>	<u>90.00</u>
		@		
		@		

TOTAL \$691.68

CHARGE TO: PICKRELL DRUG Co

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

<u>2- BASKETS</u>	@	<u>180.00</u>	<u>360.00</u>
	@		
	@		
	@		
	@		

TOTAL \$360.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or