

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**RECEIVED**  
**AUG 12 2002**  
**KCC WICHITA**  
**ORIGINAL**

Operator: License # 32821 **CONFIDENTIAL**  
Name: TRI-EX Petroleum, L.P.  
Address: 6051 N. Brookline, Suite 111B **Release**  
City/State/Zip: Oklahoma City, OK, 73112 **NOV 04 2003**  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary E. Wurdeman **From Confidential**  
Phone: ( 405 ) 767-0785  
Contractor: Name: Pickrell Drlg Co. **KCC**  
License: 5123 **AUG 08 2002**  
Wellsite Geologist: Ken LeBlanc

API No. 15 - 15-007-22709-0000  
County: Barber  
SW, NW Sec. 24 Twp. 34 S. R. 11  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Lease Name: Thom Well #: 1  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1347 Kelly Bushing: 1352  
Total Depth: 4678 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 279 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan *All 1 Enr 2-11-03*  
(Data must be collected from the Reserve Pit)  
Chloride content fresh mud ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

06/07/02 06/15/02 06/29/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner/Engineer Date: 8/9/02  
Subscribed and sworn to before me this 29<sup>th</sup> day of August 2002  
Notary Public: Carol D. White  
Date Commission Expires: Feb. 13, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**NOTARY SEAL**  
CAROL D. WHITE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires Feb. 13, 2006.

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Thom Well #: 1
Sec. 24 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

See attached sheet

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List All E. Logs Run:
Gr/DIL
Gr/D/N/Pe

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes rows for Surface Pipe and Production Csg.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes rows for Perforate, Protect Casing, Plug Back TD, Plug Oil Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten notes: 'Open hole 4666'- 4678'', 'Natural completion', 'Released', 'NOV 04 2003', 'From Confidential'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: Size 2 3/8", Set At 4671, Packer At N/A, Liner Run [ ] Yes [X] No.

Date of First, Resumed Production, SWD or Enhr. 07/27/02. Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mct, Water Bbls., Gas-Oil Ratio, Gravity. Values: Oil 20, Gas 0, Water 0, Gas-Oil Ratio N/A, Gravity 23.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [X] Open Hole [ ] Perf. [ ] Duality Comp. [ ] Commingled
[ ] Other (Specify)

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TRI-EX Petroleum, LP  
Thom 1  
C SW NW, Sec. 24-T34S-R11W  
Barber County, Kansas

elog formation tops (KB elevation 1352)

	<u>TOPS</u>	<u>SUBSEA</u>
Chase/Herington	1754	-402
Red Eagle	2365	-1013
Indian Cave Sand	2601	-1249
Tarkio Sand	2803	-1451
Howard	3238	-1886
Elgin Sand	3460	-2108
Heebner Shale	3622	-2270
Douglas Shale	3664	-2312
Iatan Ls	3887	-2535
Kansas City	4190	-2838
Swope Ls	4350	-2998
Marmaton	4411	-3059
Miss. Chert	4640	-3288
LTD	4652	-3300

**DST 1, 3412-70, (Elgin);** IFP/30"= 21-176 psi (wk to str blow), ISIP/60"= 1422 psi, FFP/30"= 152-204 psi (wk to str blow), FSIP/60"=1404 psi, Rec: 409' MCW (Cl= 52,000 ppm).

**DST 2, 3895-3950, (Stalnaker);** IFP/30"= 48-90 psi (GTS/12", 121 - 241 mcf), ISIP/60"= 1652 psi, FFP/45"= 113-171 psi (242-301 mcf), FSIP/90"=1657 psi, Rec: 322' GCM (Cl= 17,000 ppm).

**DST #3, 4646-60, (Miss);** IFP/30"= 15-19 psi (str blow), ISIP/60"= 1403 psi, FFP/45"= 8-12 psi (str blow), FSIP/90"=1347 psi, Rec: 1488' GIP + 10' Mud.

**DST #4, 4666-4678, (Miss);** IFP/30"= 81-119 psi (GTS/16", 49.3 - 42.5 mcf), ISIP/60"= 1756 psi, FFP/45"= 169-188 psi (72.4 -34.7 mcf), FSIP/90"= 1745 psi, Rec: 370' free oil + 248' GM&WCO (5% mud, 4 % wtr, 40% gas, 51% oil). Cl= 50,000 ppm.

Release  
NOV 04 2003  
From  
Confidential





**CONFIDENTIAL**  
**ALLIED CEMENTING CO., INC.**

10067

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 Med. Lodge, Ks

**COPY**

**KCC**

**AUG 08 2002**

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**AUG 12 2002**

**KCC WICHITA**

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**From Confidential**

DATE <u>6-8-02</u>	SEC <u>24</u>	TWP <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Thom</u>		WELL # <u>1</u>	LOCATION <u>281 x Coaklane Rd. East to</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Bethel Rd. 3 1/2 s 9/4 side				

CONTRACTOR Pickcell #1 OWNER Tri-ex Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 284' CEMENT AMOUNT ORDERED 200sx 60:40:2+3%cc

CASING SIZE 8 3/8 DEPTH 279'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 284'

TOOL DEPTH

PRES. MAX MINIMUM COMMON 120 @ 6.65 798.00

MEAS. LINE SHOE JOINT 44.70 POZMIX 30 @ 3.55 284.00

CEMENT LEFT IN CSG. 44.70 GEL 3 @ 10.00 30.00

PERFS. CHLORIDE 6 @ 30.00 180.00

DISPLACEMENT 15bb

EQUIPMENT HANDLING 209 @ 1.10 229.90

PUMP TRUCK CEMENTER Mike Rucker MILEAGE 209 x 28 04 234.08

# 352 HELPER Dave Felio TOTAL 1755.98

BULK TRUCK # 353 DRIVER Mark Haas

BULK TRUCK # DRIVER

REMARKS: Pls on bottom break circ. with truck

mix 200sx 60:40:2+3%cc @ 14.8

Weight Stop Pumps Release Wooden

Plug Start Disg @ 15bb stop pumps

Did not Pump Plug shut in.

Cement did circulate

**SERVICE**

DEPTH OF JOB 279'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE @

MILEAGE 28 @ 3.00 84.00

PLUG T.W.P. 8 3/8" @ 45.00 45.00

TOTAL 649.00

CHARGE TO: Tri-Ex Petroleum

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

1-BARRE PLATE @ 45.00 45.00

TOTAL 45.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE \$ 2449.98

DISCOUNT 367.50 IF PAID IN 30 DAYS

Total 2082.48

SIGNATURE Mike Kern

MIKE KERN

PRINTED NAME

**Release**

**NOV 04 2003**

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ALLIED CEMENTING CO., INC.

09869

COPY

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

KCC

AUG 08 2002

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AUG 12 2002

KCC WICHITA

DATE 6-17-02	SEC. 24	TWP. 345	RANGE 4W	CALLED OUT 6:30 AM	ON LOCATION 8:30 AM	JOB START 2:15 pm	JOB FINISH 3:00 pm
LEASE Thom	WELL # 1	LOCATION 281 + Gerbine Rd,			COUNTY Barber	STATE KS.	
OLD OR NEW (Circle one)		E to Bethel Rd, 365, 4/5					

CONTRACTOR Pickrell Drilling

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4678

CASING SIZE 4 1/2 10.5 DEPTH 4667

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 2000 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 11.83

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 8bbls Fresh

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Carl Balding

# 368-265 HELPER Steve Davis

BULK TRUCK \_\_\_\_\_

# 358-251 DRIVER Mark Haas

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER TRI-EX

CEMENT

AMOUNT ORDERED 25 sx 60:40:6

285 sx ASC + 5% Kalscal + .5% FT-160

500 Gal Mud-Clean

COMMON <u>15 sx A</u>	@ <u>6.65</u>	<u>99.75</u>
POZMIX <u>10 sx</u>	@ <u>3.55</u>	<u>35.50</u>
GEL <u>2 sx</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE _____	@ _____	_____
<u>285 sx ASC</u>	@ <u>8.50</u>	<u>2422.50</u>
<u>1425 Kalscal</u>	@ <u>.50</u>	<u>712.50</u>
<u>134 FT-160</u>	@ <u>8.00</u>	<u>1072.00</u>
<u>500 Gal mud-clean</u>	@ <u>.75</u>	<u>375.00</u>
_____	@ _____	_____
HANDLING <u>395</u>	@ <u>1.10</u>	<u>434.50</u>
MILEAGE <u>395 x .04 x 28</u>		<u>458.20</u>
		TOTAL <u>5629.95</u>

REMARKS:

Run casing + circulate 12 feet off bottom, drop ball to open packer shoe, circulate 10 minutes, jump 20 bbl fresh water, 12 bbls mud-clean, plug PA + hole w/ 25 sx 60:40:6, mix + pump 285 sx ASC + 5% Kalscal + .5% FT-160, wash out pump + lines + release plug, displace with 76 bbls fresh water, bump plug + float held.

SERVICE

DEPTH OF JOB <u>4667'</u>		
PUMP TRUCK CHARGE _____		<u>1264.00</u>
EXTRA FOOTAGE _____ @ _____		_____
MILEAGE <u>28</u> @ <u>3.00</u>		<u>84.00</u>
PLUG _____ @ _____		_____
_____ @ _____		_____
_____ @ _____		_____
		TOTAL <u>1348.00</u>

CHARGE TO: TRI-EX

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1 - Packer shoe</u>	@ _____	<u>1325.00</u>
<u>1 - Hatch Down plug</u>	@ _____	<u>300.00</u>
<u>1 - Basket</u>	@ _____	<u>116.00</u>
<u>8 - Centralizers</u>	@ <u>45.00</u>	<u>360.00</u>
<u>1 - Thread lock kit</u>	@ _____	<u>30.00</u>
		TOTAL <u>2131.00</u>

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TAX \_\_\_\_\_

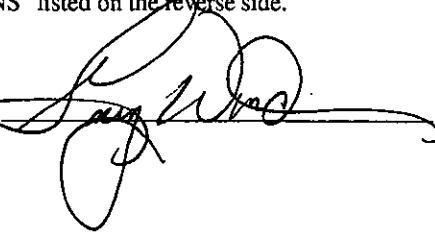
TOTAL CHARGE 9108.95

DISCOUNT 1366.35 IF PAID IN 30 DAYS

Net 7742.60

GARY WURDEMAN

PRINTED NAME

SIGNATURE 

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