

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

00-00 ORIGINAL

Operator: License # 4677

Name: Cara Ventures

Address P.O. Box 287

City/State/Zip Attica, Kansas

Purchaser: WARD GAS MARKETING

Operator Contact Person: Paul C. Carageannis

Phone (316) 254-7579

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Paul C. Carageannis

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic Protection)

If Workover/Re-Entry: old well info as follows:

Operator: 10-17-94 OCT 17 1994

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Spud Date 9/14/93 Date Reached TD 9/20/93 Completion Date 11-3-93

API NO. 15- 007-22424

County Barber

SW-SW-SW Sec. 19 Twp. 34S Rge. 11

330' Feet from S/W (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Fitzgerald Well # 1

Field Name Stranathan

Producing Formation Mississippian

Elevation: Ground 1429 KB 1434

Total Depth 4776 PBTB 4730'

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
Conservation Division
Wichita, KS
Fluid Management Plan ALT 1 9/24 5-18-95
Data must be collected from the Reserve Pit)

Chloride content 50,000mg/l Fluid volume 500? bbls

Dewatering method used evaporation

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul C. Carageannis

Title Paul C. Carageannis Date 10/14/94

Subscribed and sworn to before me this 14th day of OCTOBER 19 94.

Notary Public Donna J. Gaug

Date Commission Expires 6/17/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSGA
 KGS Plug Other (Specify)

DONNA J. GAUG
Notary Public - State of Kansas
My Appt. Expires 6/17/97

SIDE TWO

Operator Name JAVIOLA Cara Ventures

Lease Name Fitzgerald Well # 1

Sec. 19 Twp. 34S Rge. 11

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
CDL-neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cherokee Shale	4658(-3224)	
Mississippian	4694(-3260)	
LTD	4776(-3342)	
RTD	4776(-3342)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight, Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	217	60-40 poz	140	2%gel/3%cc
production	77/8	4 1/2	10.5	4775	asc Class H	100	1%cc, 5#kol seal/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4695-4698; 4706-4711	600gal Fe acid; followed by 23500 gal frac w/18000# 12000#12/20 20/40

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4700'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
12/93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	125mcf	10bbl		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

Production Interval: 4695'-4711' OA

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Cara Ventures
P. O. Box 257
Attica, Ks. 67009

INVOICE NO. 64919
PURCHASE ORDER NO. _____
LEASE NAME Fitzgerald #1
DATE Sept. 20, 1993

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks. @\$8.96	\$ 896.00	
Mud Clean 500 @\$0.55	275.00	
Kol seal 500#@\$.36	<u>180.00</u>	\$ 1,351.00
Handling 100 sks @\$1.00	100.00	
Mileage (15) @\$0.04c per sk per mi	60.00	
Production string	1,101.00	
Milaage @\$2.25 pmp. trk.	33.75	
1 plug	<u>33.00</u>	1,327.75
1 4 1/2" g. shoe	109.00	
1 AFU	169.00	
4 cent.	<u>212.00</u>	<u>490.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

Total \$ 3,168.75

Paid by check #1827

OCT 17 1994

CONSERVATION DIVISION
WICHITA, KANSAS
THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

DEPTH of Job	Reference	Amount	Category	Amount
4775 FT	Pump Change	1101.00	Handling	100
15 MI	Mileage	33.75	Mileage	15
1 Ea	4 1/2 Top Rubber Plug	33.00		
	Sub Total			100.00
	Tax			60.00
	Total	1167.75		1511.00
Remarks: Cmt 4 1/2 prod csg with 500gal Mud Clean 100 sks A.S.C "H" Washup Pump & Lines Drop Plug Displace 75.5 BBL Land Plug Float Held			Floating Equipment	
			1-4 1/2 Guide shoe	109.00
			1-4 1/2 AFU Insert	169.00
			4-4 1/2 Centralizers	212.00
				490.00
			Total \$	3168.75
			Disc -	633.75
				2535.00